

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 12-11-93

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date NOVEMBER 23, 1993 month day year

Spot SN SW Sec 32 Twp 30 S, Rg 6 East West

OPERATOR: License # 31353 Name: SAVOY OIL & GAS, INC. Address: P.O. Box 1510 City/State/Zip: TRAVERSE CITY, MI 49685 Contact Person: MR. JACK ROKAS Phone: 616-941-4811 747-2577

660 feet from South / XXXX line of Section 660 feet from XXX / West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30864 Name: GLAVES CO., INC.

County: KINGMAN Lease Name: POMEROY Well #: 1 Field Name:

Well Drilled For: Well Class: Type Equipment:

Is this a Prorated/Spaced Field? yes X no

- Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OWMO Disposal X Wildcat Cable Seismic # of Holes Other

Target Formation(s): STALNAKER Nearest lease or unit boundary: 660' Ground Surface Elevation: 1550' feet MSL

If OWMO: old well information as follows:

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Operator: Well Name: Comp. Date: Old Total Depth

Depth to bottom of fresh water: 80 Depth to bottom of usable water: 180 Surface Pipe by Alternate: X 1 200' 2

Directional, Deviated or Horizontal wellbore? yes no

Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: N/A Projected Total Depth: 3700' Formation at Total Depth: 3700'

If yes, true vertical depth:

Water Source for Drilling Operations: well X farm pond other

Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101, et. seq. It is agreed that the following minimum requirements will be met:

RECEIVED STATE CORPORATION COMMISSION NOV 22 1993 CONSERVATION DIVISION

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11/18/93 Signature of Operator or Agent: Title: AGENT

FOR KCC USE: API # 15- 095-21,686-0500 Conductor pipe required None feet Minimum surface pipe required 200' feet per Alt. (X) Approved by: CB 12-6-93 This authorization expires: 6-6-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

32 30 6

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR SAVOY OIL & GAS, INC.
LEASE POMEROY
WELL NUMBER # 1
FIELD _____

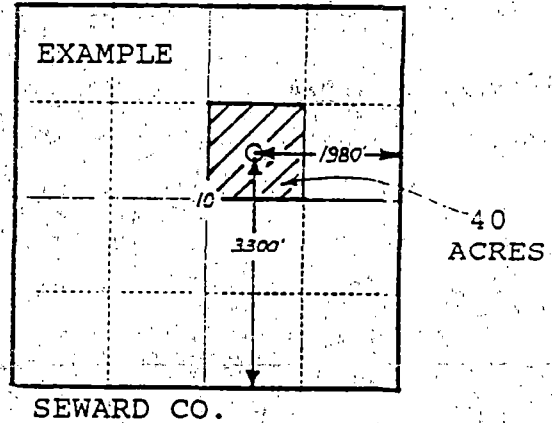
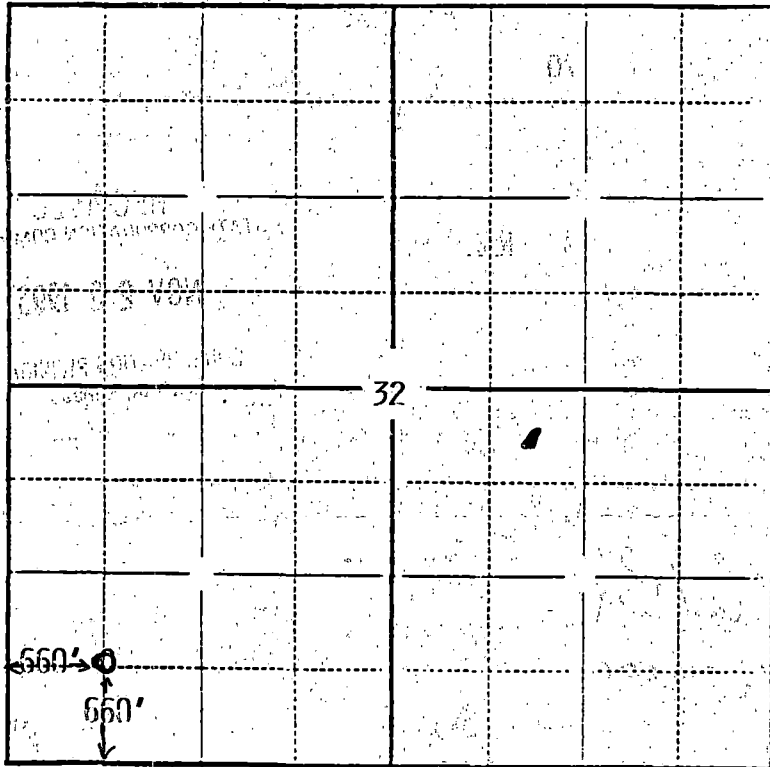
LOCATION OF WELL: COUNTY KINGMAN
660 feet from south/~~XXXX~~ line of section
560 feet from ~~XXXX~~/west line of section
SECTION 32 TWP 30S RG 6W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
QTR/QTR/QTR OF ACREAGE S¹

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.