

For KCC Use:  
Effective Date: 5-29-2002  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be T

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5-28-02  
month day year

Spot Ap 60' W of  
NW - NE - NE Sec. 30 Twp. 29 S. R. 7  
 East  
 West  
330 feet from N (circle one) Line of Section  
720 feet from E (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 6236  
Name: MTM PETROLEUM, INC.  
Address: P.O. BOX 82  
City/State/Zip: SPIVEY KS 67142-0082  
Contact Person: MARVIN A. MILLER  
Phone: 620-532-3794

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(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5123  
Name: PICKRELL DRILLING CO, INC.

County: KINGMAN  
Lease Name: PAULINE OAK Well #: 1  
Field Name: SPIVEY GRABS - BASIL

Well Drilled For: Well Class:  Infield Type Equipment:  
 Oil  Enh Rec  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): MISSISSIPPIAN  
Nearest Lease or unit boundary: 330  
Ground Surface Elevation: 1550' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor Pipe required: N/A  
Projected Total Depth: 4500'  
Formation at Total Depth: MISSISSIPPIAN  
Water Source for Drilling Operations:  
Well  Farm Pond  Other   
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office *prior* to spudding of well;  
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;  
The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 5-22-02 Signature of Operator or Agent: Marvin A. Miller Title: President

For KCC Use ONLY  
API # 15 - 095-21813-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. (1)  
Approved by: RJP 5-24-2002  
This authorization expires: 11-24-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- Obtain written approval before disposing or injecting salt water

30  
29  
72

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

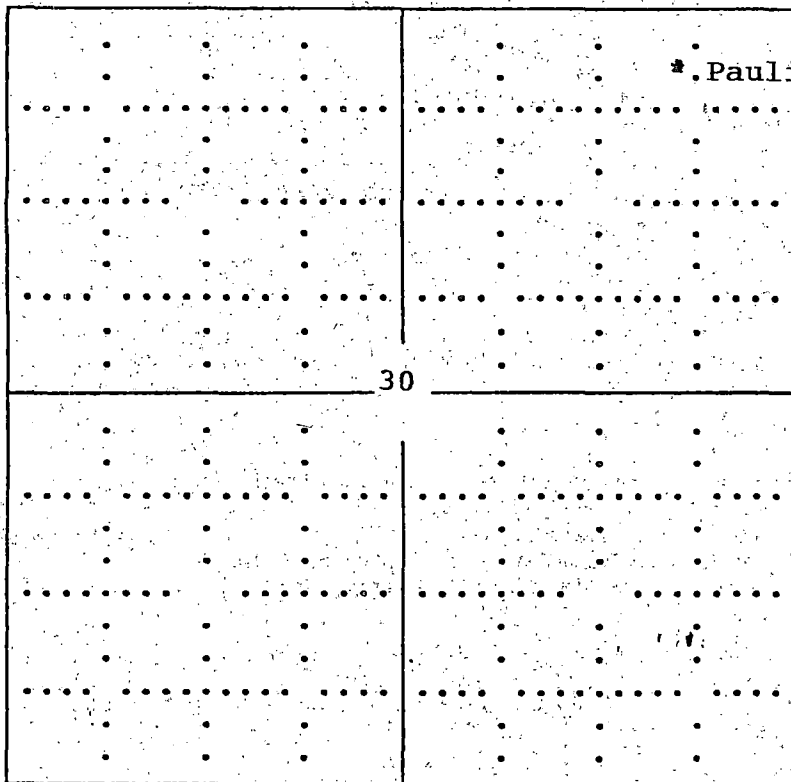
API NO. 15- \_\_\_\_\_  
 OPERATOR MTM PETROLEUM, INC. LOCATION OF WELL: COUNTY KINGMAN  
 LEASE PAULINE OAK 330 feet from south/north line of section  
 WELL NUMBER 1 720 feet from east/west line of section  
 FIELD SPIVEY GRABS BASIL SECTION 30 TWP 29S RG 7W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR OR \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

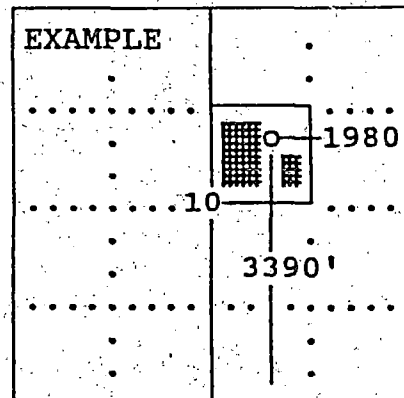
Section corner used: X NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.