

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 25 89
month day year

N/2 NE NW Sec 36 Twp 30 S, Rg 5 East West

OPERATOR: License # 5151
Name: Gear Petroleum Co., Inc.
Address: 125 N. Market Ste 1075
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: (316) 265-3351

4950 feet from South line of Section
3300 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

County: Kingman
Lease Name: Henson Well #: 1
Field Name: wildcat

Is this a Prorated Field? yes no
Target Formation(s): Simpson
Nearest lease or unit boundary: 330'
Ground Surface Elevation: est. 1420 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 280
Length of Conductor pipe required: none
Projected Total Depth: 4650
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
... well ... farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
CWO Disposal X Wildcat Cable
Seismic; # of Holes

If CWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone:

AFFIDAVIT

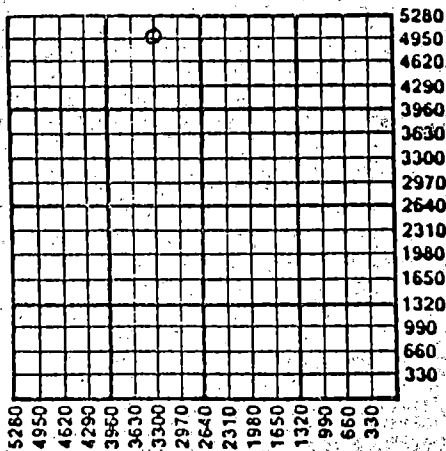
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/8/89 Signature of Operator or Agent: *Jim Thatcher* Title: Drlg. & Prod. Mgr.



RECEIVED
CONSERVATION COMMISSION
SEP 8 1989
09-08-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE: *VD*

API # 15-095-21,618 0500

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. X

Approved by: DPW 9-8-89

EFFECTIVE DATE: 9-13-89

This authorization expires: 3-08-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

36
30
5W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.