

FOR KCC USE:

\*\*\*CORRECTION\*\*\*

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-14-98

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

39A7 X Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 8, 1998  
month day year

Spot 145°N & 80°W of  
C-W/2 E/2 SE Sec 21 Twp 29S S. Rg 7W East West

OPERATOR: License # 6236  
Name: MTM. PETROLEUM, INC.  
Address: P. O. Box 82  
City/State/Zip: Spivey, Kansas 67142-0082  
Contact Person: Marvin Miller  
Phone: 316/532-3794

1465 feet from South/ North line of Section  
1070 feet from East/ West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO. INC.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Kingman  
Lease Name: GRABER "B" Well #: 1  
Field Name: Spivey-Grabs-Basil

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec .X Infield .X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Miss.  
Nearest lease or unit boundary: 1070'  
Ground Surface Elevation: 1539' gr. feet MSL

If OWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 200'+  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4500'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 7, 1998 Signature of Operator or Agent: Sally R. Byers Title: Agent

WAS: C-W/2 E/2 SE  
1320'FSL, 990'FEL  
IS: 145°N & 80°W of  
C-W/2 E/2 SE  
1465'FSL, 1070'FEL

FOR KCC USE:  
API # 15- 095-21744 0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 1 X  
Approved by: COR 7-13-98 JK / ORIG 2-9-98 JK  
This authorization expires: 8-9-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

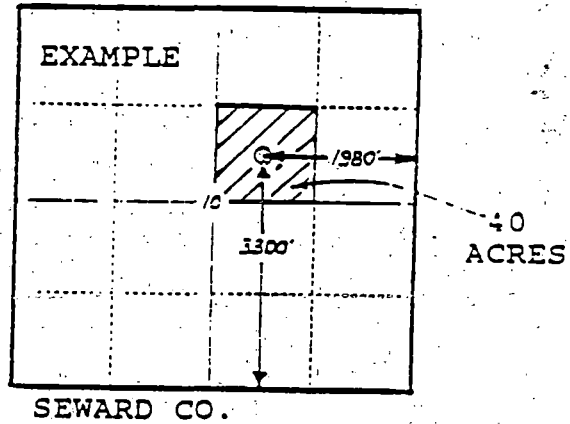
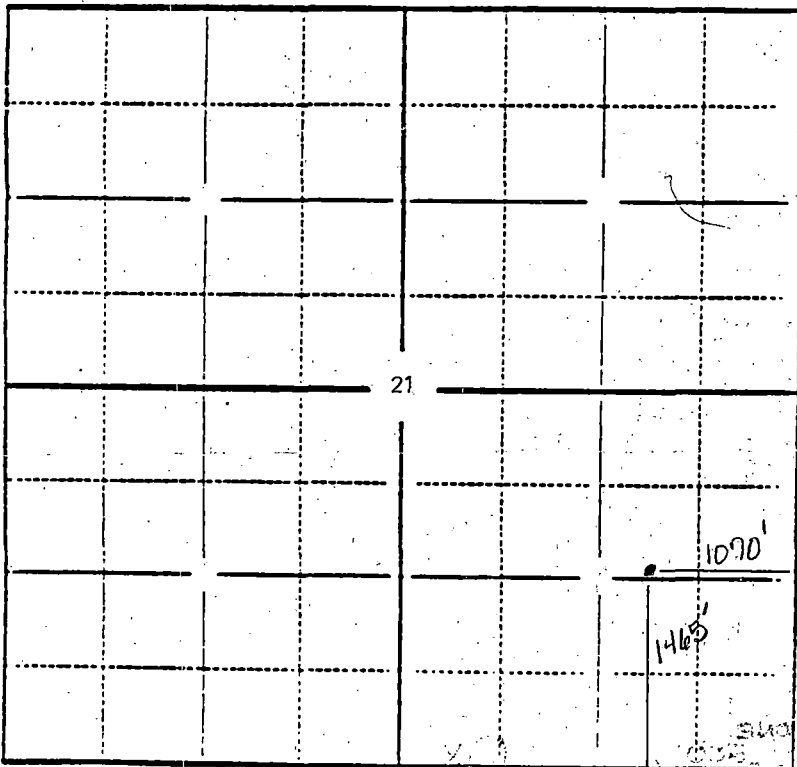
IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



KINGMAN COUNTY

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-14-98  
DISTRICT # 2  
SCA? X Yes... No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date February 14 1998  
month day year

Spot 145' N. & 80' W. of  
C-W/2 - E/2 - SE Sec 21 Twp 29S S, Rg 7W East West

OPERATOR: License # 6236  
Name: MTM PETROLEUM, INC  
Address: P. O. Box 82  
City/State/Zip: Spivey, Kansas 67142-0082  
Contact Person: Marvin Miller  
Phone: 316/532-3794

1320' 1465' feet from South north line of Section  
990' 1070' feet from East north line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Kingman

Lease Name: GRABER "B" Well #: 1  
Field Name: SPIVEY - GRABER - BASIC

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Miss

Nearest lease or unit boundary: 1070' 990' 1070'

Ground Surface Elevation: 1539' feet MSL

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A

Projected Total Depth: 4500'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

... well ... farm pond X other

Will Cores Be Taken?: ... yes X no

If yes, proposed zone: .....

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OAWO: old well information as follows:

Operator: .....

Well Name: .....

Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth: .....

Bottom Hole Location: .....

CORRECTION 7-13-98 JK

AFFIDAVIT

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/4/98 Signature of Operator or Agent: Gally R. Rogers Title: Agent

FOR KCC USE: 095-217440000  
 API # 15-  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. 1 X  
 Approved by: JK 2-9-98  
 This authorization expires: 8-9-98  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED STATE COMMISSION

FEB 5 1998

CONSERVATION DIVISION Wichita, Kansas

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2073, Wichita, Kansas 67202.

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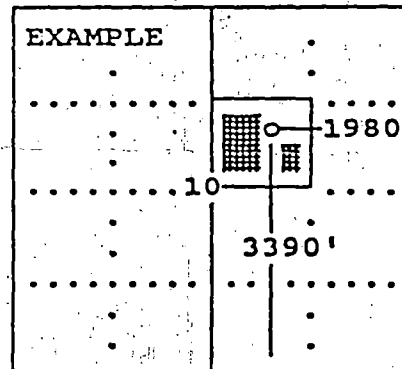
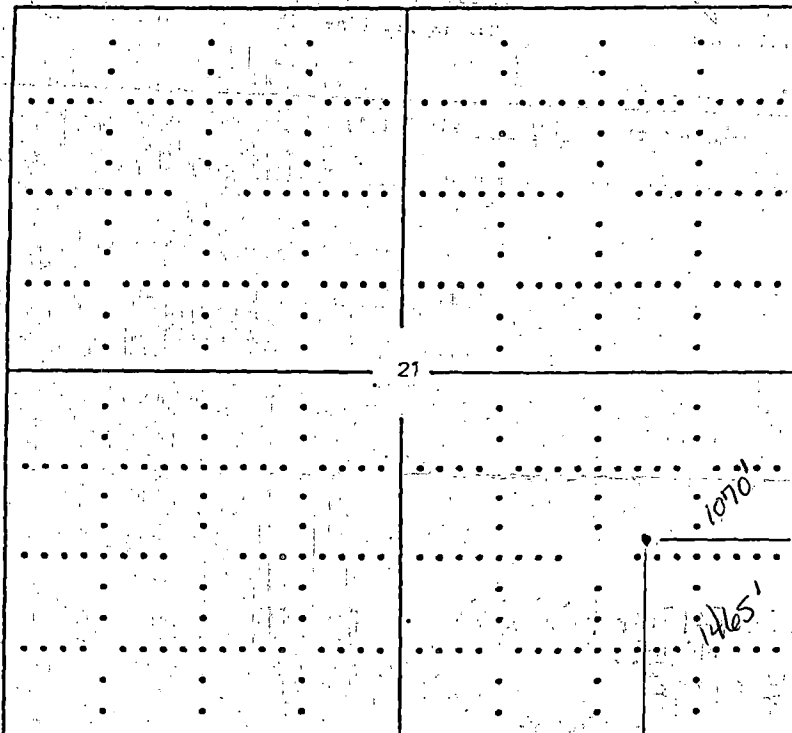
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 ETR/OTR/OTR OF ACREAGE \_\_\_\_\_

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SEWARD CO.

KINGMAN COUNTY

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