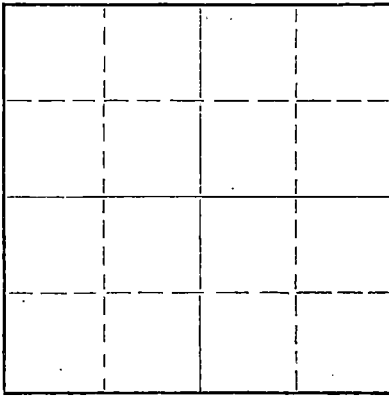


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-095-01795.0000
WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Kingman County. Sec. 30 Twp. 29 S Rge. 7 (E) 7 (W)

Location as "NE/CNW/SW" or footage from lines NW 1/4 SE 1/4 NW 1/4

Lease Owner Drilling and Exploration Company, Inc.

Lease Name Garrison Well No. 1

Office Address 811 Union Center Bldg., Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed May 19, 19 59

Application for plugging filed May 19, 19 59

Application for plugging approved May 19, 19 59

Plugging commenced May 19, 19 59

Plugging completed May 19, 19 59

Reason for abandonment of well or producing formation No productive zone

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot

Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 4200 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	264'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill hole to 240' with mud thru drill pipe. Pushed 1/2 sack hulls and Halliburton plug to 240' with drill pipe, placed 20 sacks cement plug through drill pipe. Filled with mud to 40', pushed 1/2 sack hulls and Halliburton plug to 40' with drill pipe, placed 10 sacks cement plug over Halliburton plug filling back to cellar.

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STATE CORPORATION COMMISSION
MAY 21 1959
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Powell Drilling Company

Address Union Center Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Karl A. Peterson (employee of owner) or (owner/contractor) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Karl A. Peterson

811 Union Center, Wichita 2, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of May, 19 59

Elizabeth S. Sutton
Notary Public.

My commission expires May 6, 1961

PLUGGING
FILE SEC 12. T.35. R.12E
BOOK PAGE 21 LINE 44

DRILLING AND EXPLORATION COMPANY, INC.
Dallas, Texas

DRILLERS WELL LOG

Garrison #1

Commenced R.D.: 5-5-59
Completed R.D.: 5-19-59
Total Depth: 4200'

NW SE NW Sec. 30-29S-7W
Kingman County, Kansas
Elevation: 1533 DF
Initial Production: Dry
Contractor: Powell Drilling Co.

Casing Record: 264' 8-5/8" OD Surface Casing

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STATE COLLOCATION COMMISSION

MAY 26 1959

CONSERVATION DIVISION
Wichita, Kansas

<u>STRATA</u>	<u>DEPTH</u>
Red Rock & Shale	0 - 274
Shale	274 - 1110
Anhydrite	1110 - 1390
Fort Riley Lime & Shale	1390 - 1640
F. R. Lime	1640 - 1970
Lime & Shale	1970 - 2080
Lime	2080 - 2320
Shale & Shells	2320 - 2520
Lime & Shale	2520 - 3177
Sandy Lime	3177 - 3360
Lime & Shale	3360 - 3460
Lime	3460 - 3680
Shale & Lime	3680 - 3745
Lime	3745 - 4080
Lime & Shale	4080 - 4143
Lime & Chert	4143 - 4153
Shale & Lime	4153 - 4163
Lime	4163 - 4200

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

POWELL DRILLING COMPANY

By C. M. Powell, Jr.

Signed and sworn to in my presence this 22nd day of May, 1959, by C. M. Powell, Jr., partner in the Powell Drilling Company.

John E. Lake
Notary Public

My Commission expires June 14, 1962

PLUGGING
FILE SEC. 30 T. 29 R. 24
BOOK PAGE 40 LINE 11

MACK ENERGY CO.

PHONE 405/252-5580

P. O. BOX 400

DUNCAN, OKLAHOMA 73534

July 7, 1997

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTENTION: Jim Hemmon

RE: Mack Energy Co.
Garrison #1
NW SE NW 30-29S-7W
Kingman County, KS

Dear Jim:

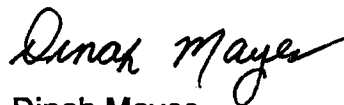
Enclosed you will find the plugging record for the Garrison #1 that was filed in 1959 when Drilling and Exploration Co. finished drilling the well.

Mack Energy Co. took over the well in 1961, and completed it. Enclosed is the daily reports of that completion procedure.

We hope this is the information you require. Should you need anything further, please feel free to contact me.

Sincerely,

MACK ENERGY CO.



Dinah Mayes
Engineering Asst.

/dlm

Enclosures

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KANSAS CORP COM
1997 JUL -9 4 11:36

Harrison #1
NW SE NW
30-295-7W
Kingsman Co, KS

COMPLETION RECORD

Zero Point^s 8' above surface pipe.

- 6-14-61 Set 4205' of 4½", 9.5#, J-55, smls casing at 4199.41' with 150 sacks Pozmix cement. Float at 4174'. Used 5 centralizers and 15 scratchers.
- 6-15-61 Running temperature survey. Top of cement approximately 3700'.
- 7-4-61 MICT. Run correlation log. Jet perforated 4122' to 4141' with 76 holes. Ran tubing with 4½ KVL-8 packer set at 4075'. Swabbed tubing for a slight gas blow with a trace of water. Treated perforations with 500 gallons MCA. BDP 1900-1600#, Max press 1900#, Min press 1050#, Final press 1050, SIP 400#, SIP after 5 minutes-vacuum. Swabbing back load.
- 7-5-61 SIP 850#. Opened well up, blew down. Gas production approximately 160 MCF per day. Making approximately 1½ barrels of water per hour. TP 25#. No choke. Treated perforations with 30,000 gallons jelled water, 15,000# regular sand, tailed in with 600# Walnut hulls. BDP 1900-1300#, Max press 1900#, Min press 1200#, Final press 1850#, SIP 150#, SIP after 1 minute-0#.
- 7-6-61 Run sand pump. Cleaned out to TD. Run 2" Upset tubing to 4099', open end with 31' of anchor and pump seating nipple at 4068'. Swabbing load water thru tubing recovering approximately 50 barrels. No show.
- 7-7-61 SITP 160#. CP 65#. Swabbing load water thru tubing, recovering approximately 178 barrels with show of gas, no show of oil. TP 185#, CP 400#.
- 7-8-61 SITP 200#. CP 800#. Swabbing load water thru tubing. Well began flowing on 32/64" choke approximately 20 barrels water per hour with approximately 240 MCF per day.
- 7-9-61 Flowing approximately 18 barrels water PH through 24/64" choke with 280 MCF gas. TP 200#, CP 720#.
- 7-10-61 Flowing 8 barrels water PH with no show of oil through 24/64" choke. TP 195#, CP 640#. Gas 240 MCF. Have now recovered all load water plus 150 bbls additional.
- 7-11-61 Flowing approximately 6.8 barrels water/hour with 280 MCF per day thru 24/64" choke. Csg press 520#, Tbg press 125#. Shut-in.
- 8-4-61 Moved in unit.
- 8-5-61 Killed well with water. Pull tubing. Run Schl Bond Log. Shows good bond 11' below perforations and 16' above perforations.
- 8-6-61 Run 2" tubing open ended to 4099' with 31' of anchor. SN at 4068'. Swabbed tubing to kick off flowing. Shut well in.

RECEIVED
KANSAS CORP
APR 9 11 36