

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-095-00731 0500

LEASE NAME Wilson

WELL NUMBER 2

           Ft. from S Section Line

           Ft. from E Section Line

SEC. 30 TWP. 29 RGE. 7W (E) or (W)

COUNTY Kingman

Date Well Completed           

Plugging Commenced 8-6-97

Plugging Completed 8-11-97

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Mack Energy Company

ADDRESS P.O. Box 400 Duncan, OK. 73534

PHONE (405) 252-5580 OPERATORS LICENSE NO. 8759

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on            (date)

by Jack Luthi (KCC District Agent's Name).

Is ACO-1 filed?            If not, is well log attached?           

Producing Formation            Depth to Top            Bottom            T.D. 4247'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	253'	None
				4-1/2"	4242'	3600'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other pl were used, state the character of same and depth placed, from    feet to    feet each s  
Plugged off bottom with sand to 4080' and 4 sacks cement. Shot @3610', pulled up to 1130',  
pumped 35 sacks cement, pulled to 700', pumped 35 sacks, pulled to 300' and circulated 115  
sacks. 60/40 pos. 4% gel. Plugging Complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Mike's Testing & Salvage, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact  
statements, and matters herein contained and the log of the above-described well as filed t  
the same are true and correct, so help me God.

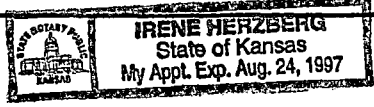
(Signature) *Mike Kelso*

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 19th day of August, 19 97

*James Stimpert*  
Notary Public

My Commission Expires:



Maack ENERGY Co.

WILSON # 2

Sec. 30-295-7W SE/SE/SE

KINGMAN CO., KAN.

8 1/8" OA @ 253'

PLEASE MARK  
Plugging orders &  
Fax Back to me  
Cathy M. HOGG  
Maack Energy Co.

FAX # 405-233-9275

1. Sand To 4135 and top with 4 sec cement
2. spot 35 sec at 1150'
3. spot 35 sec at 700'
4. circulate from 300' to the surface

Use 60/40 permix w/ 4% gel

Trc @ 3546' (CMA)

RECEIVED  
KANSAS CORP COMM  
MAY 1994 - 6 12 11:28

2 3/8" TRC @ 4175'

31" MA @ 4175'

Miss Zone 4187'-94'  
w/ 28 holes.

FRTS @ 4210'

4 1/2" 9.5" J-55 @  
4242' w/ 75 SK.

3/10/62 - Acidize w/ 250 GAL. MOD. ACID.

3/12/62 - PAC'D w/ 4000 GAL. LEASE CRUDE +  
4000# REG. SAND.

4-24-62 - Treat perfs. w/ 15000# reg. sd. & 1000# walnut hulls  
w/ 17000 gals lse crude.

2-20-74 Scale treat w/ Tretolite SP 175 mixed. w/ 10 bbls lse wtr &  
flush down csg w/ 85W.

4-6-94 - DLM

1/10/62 - Acidize w/ 250 GAL. MOD. ACID.

1/12/62 - PAC'D w/ 4000 GAL. LEASE CRUDE +  
4000# REG. SAND.

24-62 - Treat perfs. w/ 15000# reg. sd. & 1000# walnut hulls  
w/ 17000 gals lse crude.

20-74 Scale treat w/ Tretolite SP 175 mixed. w/ 10 bbls lse wtr &  
flush down csg w/ 85W.

4-6-94 - DLM

31" MA @ 4175'

Miss. Zone 4187'-94'  
w/ 28 holes.

FRTS @ 4210'

4 1/2" 9.5" J-55 @  
4242' w/ 75 SK.