

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-093-00590-0000

LEASE NAME JOHNSTON

WELL NUMBER 1

2640 N Ft. from N Section Line

2640 E Ft. from E Section Line

SEC. 17 TWP. 26S RGE. 38W (E) or (W)

COUNTY KEARNY

Date Well Completed 4/9/48

Plugging Commenced 10/10/02

Plugging Completed 10/10/02

LEASE OPERATOR BP AMERICA PRODUCTION COMPANY

ADDRESS P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX 77253-3092

PHONE # (817) 366-2052 OPERATORS LICENSE NO. 5952

Character of Well GAS

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on SEPTEMBER 10, 2002 (date)

by DAVID P. WILLIAMS (KCC District Agent's Name)

is ACO-1 filed? YES If not, is well log attached? _____

Producing Formation HERINGTON Depth to Top 2465 Bottom 2676 T.D. 2676

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	GL	646'	10 3/4"	646'	0
	PRODUCTION CASING	GL	2465'	7"	2400	0
	LINER	GL	2400'	4 1/2"	2400'	0
	SLOTTED LINER		2456'	5 1/2"	220'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

PUMPED 5 BBLs OF WATER W/500# COTTONSEED HULLS DOWN 4 1/2" LINER; PUMPED 200 SXS OF CEMENT TO FILL 4.5" LINER F/10' TO 2400' & TO FILL 7" CASING F/2400' TO 2676'; PUMPED 50 SXS OF CEMENT TO FILL ANNULUS BETWEEN 7" & 10 3/4" CASING; PUMP .5 BBL OF CEMENT DOWN ANNULUS BETWEEN 4 1/2" & 7" CASING; CUT OFF & CAP CASINGS 5' BELOW GROUND LEVEL & WELD ON STEEL CAP W/LEASE ID. WITNESSED BY KCC REP., KEVIN STRUBE. (SEE ATTACHED FOR CEMENT BLEND)

Name of Plugging Contractor HALLIBURTON SERVICES License No. 5287

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

STATE OF TEXAS COUNTY OF HARRIS, ss.

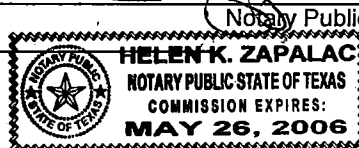
SUE SELLERS (Employee of Operator) or (Operator) of above-described well, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Sue Sellers

(Address) P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX 77253

SUBSCRIBED AND SWORN TO before me this 25TH day of NOVEMBER, 20 02

My Commission Expires: 05/26/02



USE ONLY ONE SIDE OF EACH FORM

Form CP-4
Revised 05-88

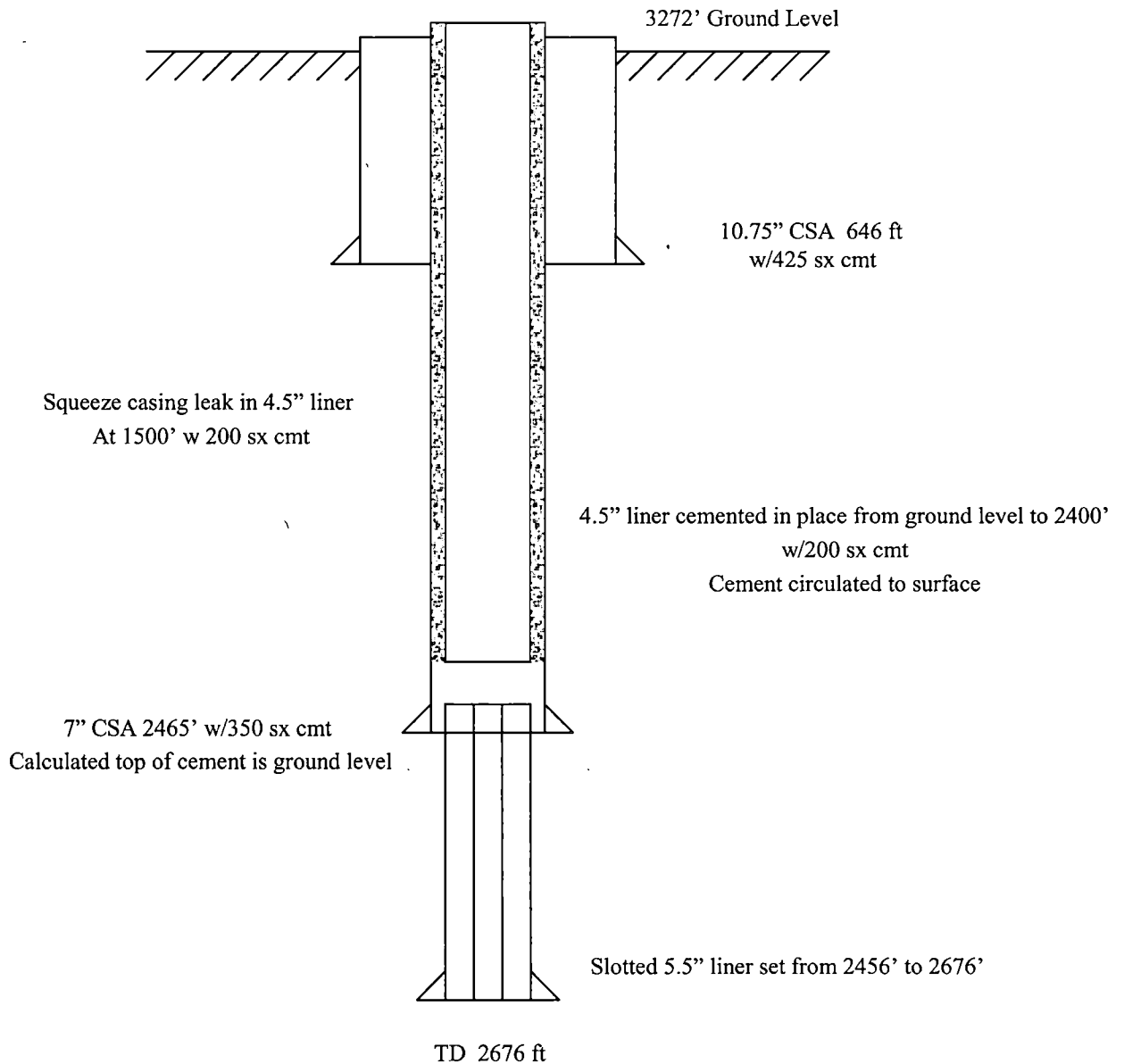
OR

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 06 2002

H.E. JOHNSTON 1
Sec 17-T26S-R38W
Chase Gas Field
KEARNY COUNTY, KANSAS

CONSERVATION DIVISION
WICHITA, KS



Not to scale

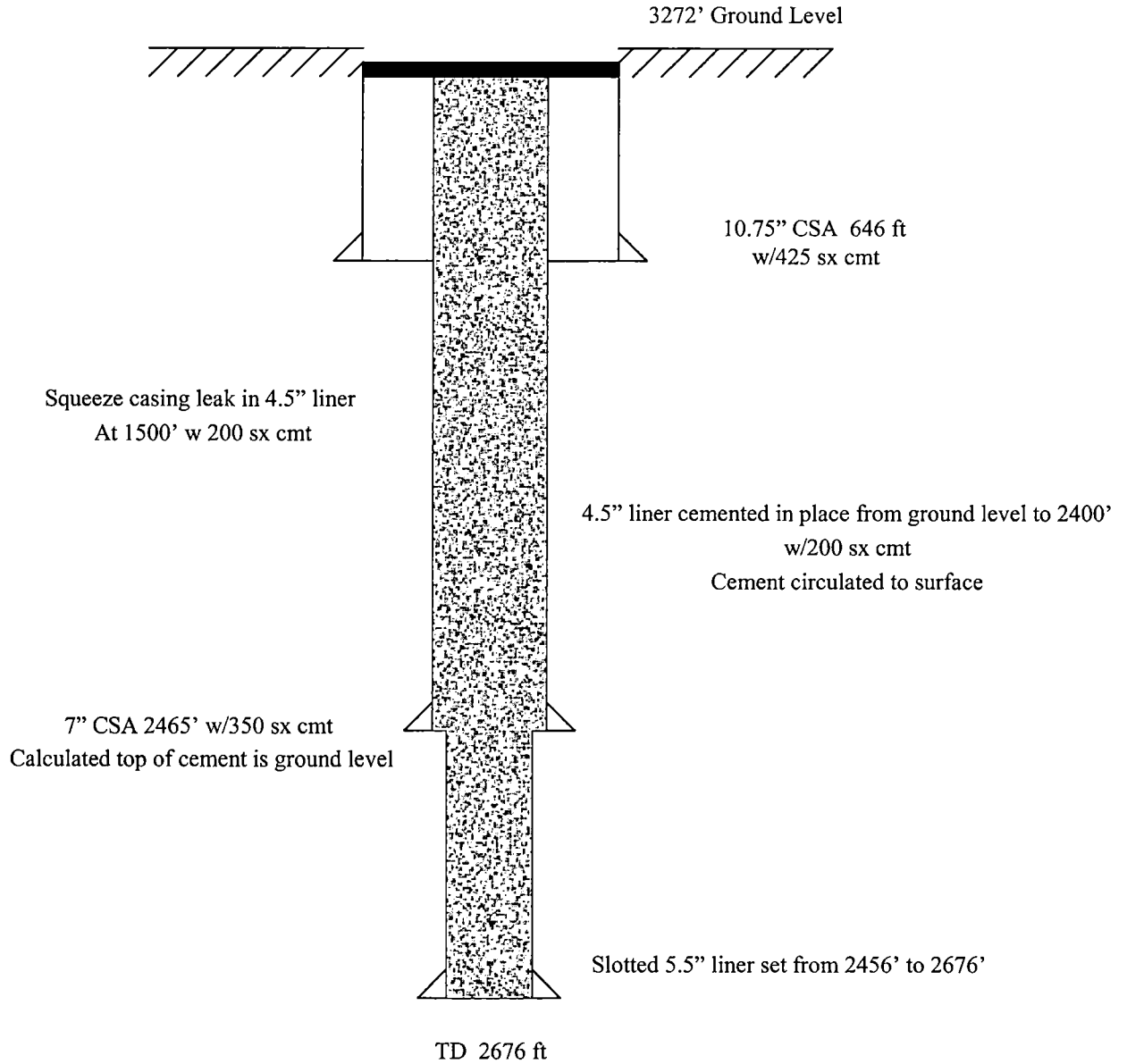
RECEIVED
KANSAS CORPORATION COMMISSION

SEP 06 2002

CONSERVATION DIVISION
WICHITA, KS

AFTER PLUGGING AND ABANDONING

H.E. JOHNSTON 1
Sec 17-T26S-R38W
Chase Gas Field
KEARNY COUNTY, KANSAS



Not to scale

Hotnotes Report

RECEIVED

DEC 0. 2 2002

KCC WICHITA

Legal Name: JOHNSTON, H E 001
 Common Name: JOHNSTON, H E 001
 Country: UNITED STATES
 API #: 1509300590 Well ID: 965402 State/Prov: KANSAS County: KEARNY
 Location: SECTION 17-26S-38W
 Field Name: HUGOTON
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 7/1/1948 - : P&A Date: 10/10/2002

Date	Reason	Description
10/10/2002	CHANGE OF SCOPE	PLUG WELL. 1. PUMP 5 BBLs OF WATER WITH 500# OF COTTONSEED HULLS DOWN 4.5" CASING. 2. PUMP 200 SACKS OF CEMENT TO FILL 4.5" CASING FROM 10' TO 2400' & TO FILL 7" CASING FROM 2400' TO 2676'. PRESSURE CASING TO 200 PSI. 3. PUMP 50 SACKS OF CEMENT TO FILL ANNULUS BETWEEN 7" & 10.75" CASING. 0 PSI. 4. PUMP .5 BBL OF CEMENT DOWN ANNULUS BETWEEN 4.5" & 7" CASING. PRESSURE ANNULUS TO 500 PSI. 5. CUT OFF AND CAP CASINGS 5' BELOW GROUND LEVEL. CEMENT BLEND = HALLIBURTON CLASS "H", 60/40 POZ, 6% GEL, W/3% CALCIUM CHLORIDE. CEMENT MIXED AT 13.2 LB/SK. YIELD 1.53 CUFT/SK. PROCEDURE APPROVED BY JIM HOLLAND WITH THE KCC. JOB WITNESSED BY CARY SPOHN WITH BP AND KEVIN STRUBE WITH THE KCC. 3. PUMP 50 SACKS OF CEMENT.

HALLIBURTON JOB LOG				TICKET # 2082903	TICKET DATE 10/10/02
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY GRANT
MBU ID / EMPL # MCL10103 212723		H.E.S EMPLOYEE NAME JERRAKO EVANS		PSL DEPARTMENT CEMENT	
LOCATION LIBERAL, KS		COMPANY BP AMERICA		CUSTOMER REP / PHONE CARY SPOHN 1-620-353-6574	
TICKET AMOUNT \$9,238.50		WELL TYPE GAS		API/UWI #	
WELL LOCATION ULLYSES, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Plug to Abandon	
LEASE NAME N E JOHNSTON		Well No. 1	SEC / TWP / RNG 17 - 26S - 38W	HES FACILITY (CLOSEST TO WELL #) LIBERAL, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	2						
King, K 105942	2						
Kelly, C 259395	2						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	0900							JOB READY
	0500							CALLED OUT FOR JOB
	0600							PRE-TRIP SAFETY MEETING
	0700							PUMP TRUCK ON LOCATION/ JOB SITE ASSESMENT
	0715							RIG UP TRUCKS
	0928	5.0	20.0					START PUMPING WATER WITH HULLS
	0933	5.5	40.0					START MIXING CMT WITH REST OF HULLS
								PUMP DOWN 4 1/2
								CASING SUCKING
	0948	1.5	12.0					SHUT DOWN / START PUMPING DOWN BACKSIDE
								HOOK BACK UP TO CASING
	1015	1.5	5.0					PUMP 5 BBLs WAIT 15 MIN
	1038	1.5	8.0		250			PUMP CMT / PRESSURED UP / SHUT DOWN
								HELD 250 PSI / JOB COMPLETE
	1048							WASH UP TRUCK
	1100							END JOB
								THANKS FOR CALLING HALLIBURTON
								JERRAKO & CREW

RECEIVED
 DEC 12 2002
 MCC WICHITA

