

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9324
name J.F.W., Inc.
address RR #1 Box 26
City/State/Zip Plevna, Kansas 67568

Operator Contact Person Elsie L. McNemee
Phone 316-286-5318

Contractor: license # 5122
name Woodman-Iannitti Drilling Co.

Wellsite Geologist David P. Williams
Phone 316-792-5020

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1/22/85 1/29/85 1/30/85
Spud Date Date Reached TD Completion Date
3850
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 253 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-155-21-033-0002
County Reno
C. N/2 NW SW Sec 8 Twp 23 Rge 9 West

2310 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

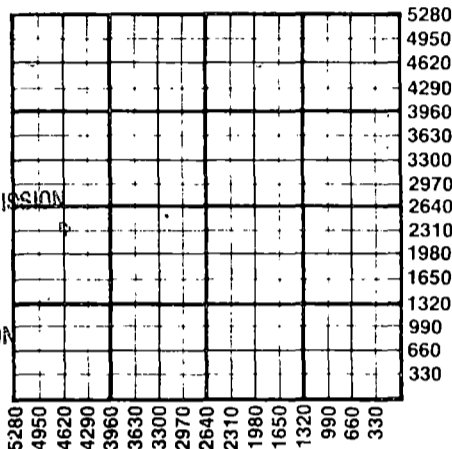
Lease Name McNemee "A" Well# 1

Field Name Huntsville

Producing Formation D & A

Elevation: Ground 1739 KB 1744

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 16 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # Kelly's Water Well Service

Groundwater 2385 Ft North From Southeast Corner and
4620 Ft. West From Southeast Corner of
Sec 8 Twp 23 Rge 9 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

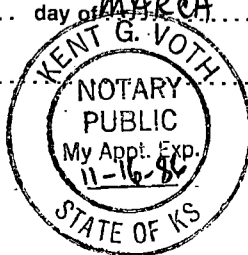
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.F.W. Inc. by Elsie L. McNemee
Title President Date 3/8/85

Subscribed and sworn to before me this 8th day of MARCH 1985

Notary Public Kent Groth
Date Commission Expires 11-16-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 23 Rge. 9 W. 1/4

SIDE TWO

Operator Name JFW, Inc. Lease Name McNemee "A" Well# 1 SEC. 8 TWP. 23 RGE. 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3030-3075 30-45-45-60
 IFP 100-137 IBHP 1200 IHP 1682
 FFP 187-250 FBHP 1200 FHP 1658 Temp. 106

DST #2 3260-3280 30-45-45-60
 IFP 37-37 IBHP 275 IHP 1754
 FFP 50-50 FBHP 262 FHP 1754 Temp. 107

DST# 3 3582-3623 30-45-60-60
 IFP 62-62 IBHP 125 IHP 1995
 FFP 62-62 FBHP 125 FHP 1995 Temp. 111

Name	Top	Bottom
Clay w/sand stks	0	40
Sand	40	190
Red Bed	190	253
Shale	253	365
Anhy	365	389
Shale & Red Bed	389	675
Shale	675	1357
Shale & Lime	1357	1730
Shale & Lime	1730	2020
Lime & Shale	2020	2935
Lime & Shale	2935	3270
Lime	3270	3623
Lime	3623	3850
Lime	3850	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1.4"	8.5/8"	23#	253	Common	200	3%CC, 2%Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL
