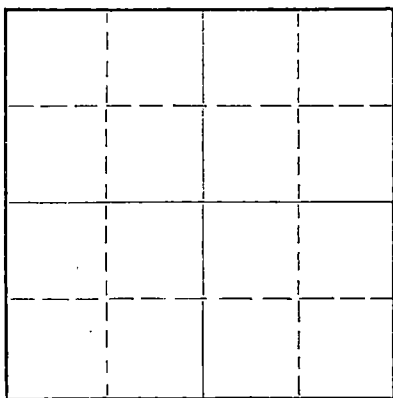


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Reno County. Sec. 6 Twp. 23 Rge. 9W (E) (W)  
Location as "NE/CNW/SW" or footage from lines 330' N. & 330' E. of W/4 Cor.  
Lease Owner Cities Service Oil Company  
Lease Name Peace Creek Unit, Tract 17 Well No. 1  
Office Address Box 144, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed January 13, 19 49  
Application for plugging filed August 15, 19 58  
Application for plugging approved August 18, 19 58  
Plugging commenced September 27, 19 58  
Plugging completed October 3, 19 58  
Reason for abandonment of well or producing formation Depleted formation.

If a producing well is abandoned, date of last production January 18, 19 58  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel  
Producing formation Viola Depth to top 3706 Bottom 3743 Total Depth of Well 3743 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	260'	None
				5-1/2"	3728'	2588'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

3743-3680', river sand.  
3680-3640', 5 sacks cement.  
3640- 250', heavy mud pumped in by service company.  
250- 175', rock bridge and 20 sacks cement.  
175- 35', heavy mud.  
35' to base of cellar, rock bridge and 10 sacks cement.

RECEIVED  
OCT 11 1958  
CONSERVATION DIVISION  
Wichita, Kansas  
10-11-58

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor G. E. Shull Casing Pulling Co.  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
V. M. Conover (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover  
Box 144, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of October, 19 58

W. J. Smith  
Notary Public.

My commission expires March 12, 1959.

PLUGGING  
FILE SEC 6 T. 23 R. 9W  
BOOK PAGE 123 LINE 20

# WELL RECORD

Peace Creek Unit

(TRACT #17)

Valdola #8

Company Cities Service Oil Co. Well No. 1 Farm Valdola #8  
 Location 330' North and 330' East of W/4 Corner Sec. 6 T. 23 R. 9W  
 Elevation 1743 (1740 Gr.) County Reno State Kansas  
 Drlg. Comm. December 16, 1948 Contractor Holm Drilling Company  
 Drlg. Comp. January 13, 1949 Acid 1000 gals. 3728-43 1-14-49; 500 gals. 3705-11 1-21-49  
 T. D. 3743' Initial Prod. Pumped 88 oil, 31 wtr., 24 hrs. (3-22-49)

**CASING RECORD:**

8-5/8" @ 260' cas. 225 sacks cas.  
 5-1/2" @ 3728' cas. 125 sacks cas.

**FORMATION RECORD:**

surface clay & sand	0-25
sand	170
red shale & shells	270
red bed	480
red shale & shells	775
shale & shells	1020
salt, shale & shells	1120
shale & shells	1260
shale & anhydrite	1310
anhydrite & gypsum	1460
lime & shale	1735
shale	1860
lime & shale	2265
shale & shells	2390
lime & shale	2575
shale & shells	2665
lime & shale	2905
lime, shale & anhydrite	2980
lime & shale	3270
lime	3310
lime, shale & gypsum	3360
lime	3460
lime & shale	3606
lime, shale & chert	3645
lime & shale	3660
shale & lime	3695
lime & shale	3713
lime	3717
lime & chalk	3725
lime & shale	3728
lime	3743 T. D.

3728 RTD = 3728 SLX

Top Lansing 3223'  
 Top Cherty Congl. 3601'  
 Top Kinderhook 3606'  
 Top Viola 3706'  
 Penetration 37'  
 Total Depth 3743'

2 gals. oil and 1 gal. water per hr.

Acidized 1000 gals. 3728-43.

1-17-49 Pumped 69 oil, 8 1/2 wtr., 24 hrs.

Perforated 32 shots 3705-11.

Acidized 500 gals. 3705-11.

SYFO: 500' 0°  
 1000' 1°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3000' 0°  
 3500' 1°

STATE CORPORATION

AUG 18 1958

CONSERVATION DIVISION  
 Kansas

**PLUGGING**  
 FILE SEC 6 T. 23 R. 9W  
 BOOK PAGE 123 LINE 20