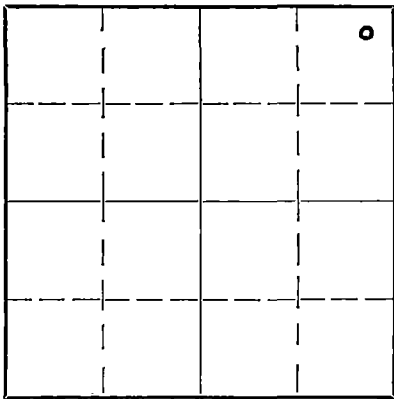


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

Reno County. Sec. 6 Twp. 23 Rge. (E) 9 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NEC NE NE (330 X 330)
Lease Owner Henry F. Thomas
Lease Name Greenwood Heirs Well No. 1
Office Address Box 725, Tulsa, Okla.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole
Date, well completed Sept. 8, 1936 193
Application for plugging filed Sept. 8, 1936 193
Application for plugging approved Sept. 9, 1936 193
Plugging Commenced Sept. 9, 1936 193
Plugging Completed Sept. 9, 1936 193
Reason for abandonment of well or producing formation Dry hole
If a producing well is abandoned, date of last production _____ 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3937 Feet
Show depth and thickness of all water, oil and gas formations.

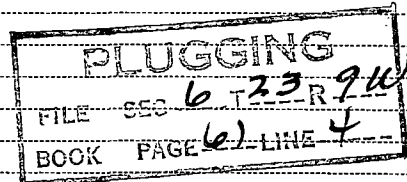
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	Small show oil	3735	3825	13" OD	292'7"	
Siliceous Lime	Nothing	3885	3937			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with heavy mud to 280 ft., wood plug set at 280 ft., 25 sax cement used; heavy mud to 12 ft. of surface, wood plug set there and then 15 sax cement used to the surface.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Henry F. Thomas,
Address Box 725, Tulsa, Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
A. G. Wolfe (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. G. Wolfe
1510 Thompson Bldg., Tulsa, Okla.
(Address)

SUBSCRIBED AND SWORN TO before me this 25 day of March, 1937

My commission expires Nov 27, 1940
L. E. Yelton
Notary Public.

WELL LOG

FARM NAME - Greenwood Heirs

DESCRIPTION - N/2 NE/4 of Sec. 6,
Twp. 23S, Range 9W,
Reno County, Kansas.

LOCATION OF WELL - NEc NE NE of Sec. 6.

OPERATOR - Henry F. Thomas, et al

DRILLING CONTRACTOR - Hissom & Wolfe
Drilling Co., Tulsa, Okla.

ELEVATION - 1739 ft.

Drilling Commenced - 8/13/36
Drilling Completed - 9/9/36FORMATION RECORD

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
0	10	Surface Soil
10	318	Sand & Red Rock
318	332	Sand & Shells
332	1057	Red Beds & Shale
1057	1275	Blue Shale
1275	1517	Broken Lime
1517	1854	do
1854	1919	do
1919	2096	Shale & Lime
2096	2190	do
2190	2311	Lime & Shale
2311	2407	do
2407	2411	Hard Lime
2411	2475	Lime & Shale
2475	2534	Lime
2534	2627	Lime & Shale
2627	2667	Lime
2667	2688	Lime & Shale
2688	2754	Lime - Topeka
2754	2796	Lime
2796	2852	Lime
2852	2909	Lime & Shale
2909	2958	do
2958	3014	Lime
3014	3097	Lime & Shale
3097	3172	do
3172	3210	Lime
3210	3568	Lime - Kansas City
3568	3610	Conglomerate
3610	3637	Lime - Kinderhook shale
3637	3686	Lime & Shale
3686	3735	do
3735	3825	Lime - Viola-light show of oil, 11' core strong smell gas
3825	3885	Sand & Shale
3885	3900	Lime - Silicious
3900	3937	Lime - Silicious-dry and abandoned.

CORING RECORD

<u>FROM</u>	<u>TO</u>
#1-3686	3704
2-3704	3718
3-3720	3739
4-3739	3746

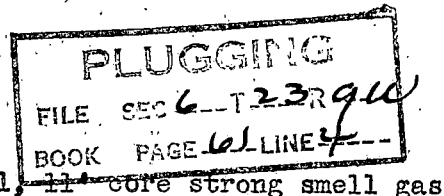
All samples and cores are in
office of Shell Petroleum Corp.
at Wichita, Kansas; Cores taken
at request of Shell Pet. Corp.

FORMATION MARKERS

2754 - Top of Topeka Lime
3208 - Top of Kansas City Lime
3634 - Top of Kinderhook Shale
3819 - Top of Conglomerate
3727 - Top of Sylvian Shale
3825 - Top of Decora Shale
3885 - Top of Silicious Lime

CASING RECORD

Set 292'7" of 13" OD Casing,
using Halliburton method.



Well plugged according to specifications of
laws of Kansas, on Sept. 9, 1936.

I hereby certify that the above is a true and correct copy of the log and
formation record of the above named well, to the best of my knowledge.

Tulsa, Okla. Sept. 10, 1936.

W. B. Hissom
Contractor.