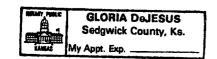
STATE OF KANSAS

## STATE CORPORATION COMMISSION 15.063.20484.00.00

		L PLUGGING	RECORD						
Give All Information Completel		O'	•-		10		T 4		
Make Required Affidavit	·	Gove County. Sec. 18 Twp. 14S Rge. 28WE/W Location as "NE/CNW1SW1" or footage from lines  980' FNL & 1340' FWL  Lease Owner Thunderbird Drilling, Inc.  Lease Name Smith 'C'' Well No. 3  Office Address P.O. Box 18407, Wichita, Ks. 67218							
Mail or Deliver Report to Conservation Division	Locatio								
State Corporation Comm.	Tores (								
245 North Water	Losso								
Wichita, KS 67202									
		Character of Well (Completed as Oil, Gas or Dry Hole)							
	Charact	Dry Hole							
	Data Wa								
		ell completion for		filed		<del></del>	9		
					1/25, 1/25,	<u> </u>	9		
	Plugging commenced 1/25/81 19								
		Plugging completed 1/25/81 19  Reason for abandonment of well or producing formation							
	Reason								
	Dry Hole If a producing well is abandoned, date of last pro								
	Was permission obtained from the Conservation Divi								
Locate well correctly on above Section Plat						ion Division Yes	or		
		ents before			mmenced? 1bert Bal				
Name of Conservation Agent who Producing formation		th to top		ttom		pth of Well	1:1:20		
Show depth and thickness of al						pen or "orr	<u>4429</u> ,		
on dopen and encomoso of all	- "o., o	8							
OIL, GAS OR WATER RECORDS					ı	CASING RECORD	)		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT			
PORMENTION	Surface	0	335'	8 5/8"	335'	None			
	JUL Tace	<del>-</del>		0.270		Tione .			
was placed and the method or m plugs were used, state the cha feet for each pl	racter of se				noid. I	feet to	otner		
1 . 1 . 0 0/01 /70					·				
1st plug @ 940' w/70 sx		·				<del></del>			
2nd plug @ 320' w/20 sx 3rd plug @ 40' w/10 sx,						0-23-8	3/-		
5 sx in Rathole						<u> </u>			
50-50 poz, 6% ge1,				L 1					
				65555	,	-verdelium			
				Giver.					
					EB 2 3 19	<del>81</del>			
(If additional	description	is necess	ary, use	BACK Of IS	this shee	t) <sub>N</sub>			
Name of Plugging Contractor					<u> Vichita, Kuwa</u>				
TANGA G			CHECK THOU				•.		
STATE OF KANSAS	COUN	TY OF	SEDGWIC			SS.	- 4 \		
Birke Krueger of the above-described well, be	ing finet d					wner or opera			
the facts, statements, and matt as filed and that the same are	ers herein	contained	and the	log of th					
	,	•	$\mathcal{D}_{i}$	1 (					
9- Z	(Sig	nature)	DW-	1/1			<del></del>		
		F	O. Box	18407- Wi	chita, Ks	68218			
SUBSCRIBED AND SWORN TO be	efore me this	s 13th	day	77 1	ddress) ary	, 19 81.			
			Moz	ia Dollaria Delesi	lous No	tary Public.			
My commission expires 3-25-	-84		GIO.	TTT DOUGH	14C	rary rubite.			
	<u> </u>								



_	KANSAS		0				$\circ$					
*****	WELL COMPLET DRILLER'S LOG	WELL COMPLETION REPORT AND							s. 18 T. 145 R. 28W W			
_	i e	063	20 A	8/1.00	.00				' FNL & 1340!	FWL		
$\bigcirc$	API No. 15	County	Nur	nber					Gove County, K			
	Operator Thunderbird Dr		County	640 Acres	<u>s.                                    </u>							
	Address	TITHE, TH		N N								
	P.O. Box 18407- Wichita, Kansas 67218								0 60			
	Well No.  Lease Name  3 Smith "C"								·			
	Footage Location	J. VIIII.	<u>cu y</u>		ing the second s				+++++			
	980 feet fron Principal Contractor	(B) (S) line 1:			from (E) (W) I	ine						
	Thunderbird Dr	illing. The	Geolo	anton S.	. Cox			16	0 160			
	Spud Date	Date Completed	Total	Depth	P.B.T.D.			Lo	ocate well correctly			
$\bigcirc$	1/15/81	1/25/81	442					Elev.: Gr	2044			
	Directional Deviation		Oil a	nd/or Gas Purc	:haser			DF	кв2649	·		
				CASING	RECORD		<u> </u>		<del></del>			
$\overline{}$	<u> </u>											
	Report of all strin		· · · · · ·		<del>, , , , , , , , , , , , , , , , , , , </del>			<del></del>	Type and perce			
	Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	additives			
	Surface	12_3/4	8 5/8''	24#	335'	(	com	275	2% gel, 3%	CC.		
			373		333		<u> </u>	1 - 1.5	2/8 BCZ, 3/8	<u> </u>		
					-	<del></del>		<del> </del>				
$\overline{}$												
<b>-</b>								<del></del>				
		LINER RECOF	RD			PERFO		ORATION RECORD				
	Top, ft. Bottom, ft.			Sacks cement		Shots per ft.		ze & type	Depth interva	Depth interval		
	TUBING RECORD											
	Size Setting depth Packer set at											
,		,	CID, FRACTI	JRE, SHOT,	CEMENT SQU	JEEZ	E RECORD			<del></del>		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used								Depth interval treated			
C	)											
_			<del> </del>				···	<del></del>				
				INITIAL PE	RODUCTION							
	Date of first production Producing method (flowing, pumping, gas lift, etc.)											
	PATE OF PROPUCTION	Oil		Gas		1	Water		Gas-oil ratio	<del></del>		
_	RATE OF PRODUCTION PER 24 HOURS		ьы	s.		ACF	· · · · · · · · · · · · · · · · · · ·	bbis.		CFPB		
$\bigcirc$	Disposition of gas (vente	d, used on lease or :	sold)				Producing interv	al (s)				
								and the second of the second				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Vice-President

Signature Burke Krueger

Title

February 13, 1981

Date