

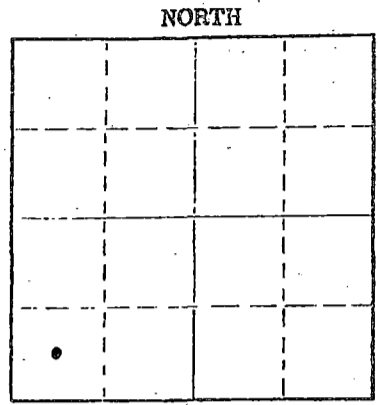
RECEIVED
STATE CORPORATION COMMISSION

JUN 5 1975 6-5-75

CONSERVATION DIVISION
Wichita, Kansas FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Reno County, Sec. 14 Twp. 23 Rge. (E) 9 (W) 9
Location as "NE/CNW&SW" or footage from lines. C SW SW
Lease Owner Santa Fe Pipe & Supply, Inc.
Lease Name Roach Well No. 3
Office Address Box 562, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed December 1 19 66
Application for plugging filed May 22 19 75
Application for plugging approved 19
Plugging commenced May 23 19 75
Plugging completed June 3 19 75
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Depth to top Bottom Total Depth of Well 3770 Feet
Show depth and thickness of all water, oil and gas formations. PB 3744 1/2'

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			226'	8 5/8"	226'	none
			3769'	5 1/2"	3769'	2724.21

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3700' and dumped 5 sacks of cement.
Allied Cementing Company plugged well pumping in 3 sacks of hulls, 20 sacks of gel and 85 sacks of cement.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.
Evelyn Roth (employee of owner) or former or present of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of June 1975

My commission expires
JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmar
Notary Public.

ROACH WELL NO. 3
 SW SW 14-23-9W
 RENO COUNTY, KANSAS
 DRILLED WITH ROTARY
 TOTAL DEPTH - 3770' Plug Back to 3744 1/2'

ELEVATION - 1730' K.B.
 1725' GR.

COMPANY - SOLAR OIL COMPANY
 CONTRACTOR - RED TIGER DRILLING COMPANY
 DRILLING COMMENCED - 11/23/66
 DRILLING COMPLETED - 12/1/66

CASING RECORD - 8 5/8" @ 226' w/200 sacks
 5 1/2" @ 3769' w/75 sacks

CEMENT TOP -
 LANE WELLS RAN NEUTRON PFC LOG AND
 CEMENT TOP LOG - COULD NOT FIND CEMENT TOP

PUT WELL ON PUMP - 12/17/66

LANE WELLS PERFORATE - 18 holes 3734-3736'

TEMPORARY PRODUCTIVITY-40 bbls. oil/24 hrs.

DRILL STEM TEST NO. 1 - 3702-3740

STATE POTENTIAL - 1/23/66

65.02 bbls. oil 8% water 37° Gravity

15-155-30159-0000

Surface soil and sand	0	100	
red bed and shale	100	227	8 5/8" @ 226' cemented with 200 sacks
red bed and shale	225	227	SURE SHOT - 227' 1°
shells salt	227	1020	
shale	1020	1278	
lime and shale	1278	1690	SURE SHOT - 1280' 1/4°
lime with shale	1690	2160	SURE SHOT - 1863' 1/2°
shale and lime	2160	2432	SURE SHOT - 2709' 1 1/2°
shale w/lime	2432	2655	SURE SHOT - 2923' 1 3/4°
lime	2655	3106	HEEBNER - 3079'
shale	3106	3170	SURE SHOT - 3305 - 1 3/4°
sandy shale	3170	3246	SURE SHOT - 3597' 3/4°
lime	3246	3737	LANSING - 3258'
conglomerate	3737	3745	CONGLOMERATE - 3734'
Mississippi	3745	3770	MISSISSIPPI - 3747'

TOTAL DEPTH 3770 DRILL STEM TEST NO. 1 3702-3740

5 1/2" @ 3769' w/75 sacks

CEMENT TOP ~~3744 1/2'~~

RECEIVED
 COMMISSION
 MAY 23 1975
 CONSERVATION DIVISION
 Topeka, Kansas

DRILL STEM TEST 3702-3740 (For detail see Geological Report)

LANE WELLS NEUTRON PFC LOG AND CEMENT TOP LOG (Could not locate Cement top)

LANE WELLS PERFORATE - 18 holes 3734-3736'

WELL PRODUCING FROM CONGLOMERATE CHERT THROUGH PERFORATIONS - 3734-3736'

PUT ON PUMP - December 17, 1966

CASING RECORD: 8 5/8" 24# Armco R2 New Set at 226' Cemented with 200 sacks
 5 1/2" 17# R2 S.H. Set at 3769' Cemented with 75 sacks
 2 3/8" tubing S.H. 3740.97'* 2' off bottom
 3/4" rods S.H. 3700

*3740.97' tubing includes 3705.97' tubing, 2-8' subs, 1-6' sub, 10' mud anchor, 2' perf., and 1' seating nipple

AJAX ENGINE SERIAL 56202 and PUMPING UNIT Serial 29493 (Transfer C2238) from West A1. Unit #3