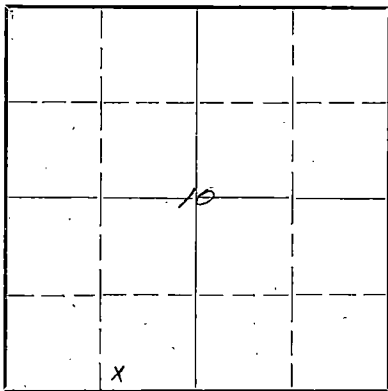


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 10 Twp. 23 Rge. 10 (NW) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center, SW, SE, SW
Lease Owner The Carter Oil Company
Lease Name Nellie Myers Well No. 1
Office Address Box 786, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 7-19-42 19
Application for plugging filed 5-6-44 19
Application for plugging approved 5-9-44 19
Plugging commenced 8-19-44 19
Plugging completed 8-31-44 19
Reason for abandonment of well or producing formation A dry hole but previously held as possible SWD well.
If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Dry hole completed in/ Viola Depth to top 3752 Bottom 3806 Total Depth of Well 3806 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola		3752'	3806'	10-3/4"	298'	0
				7"	3803'	903'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with mud from 3806' to 3756'

Six sacks of cement from 3756' (bottom of 7") to 3734'

Shot casing at 3250' - would not pull

Shot casing at 3158' - would not pull

Shot casing at 3066' - would not pull

Shot casing at 2975' - would not pull

Shot casing at 2885' - pulled loose - laid down 20 joints

Pipe froze at 2290' - then parted 289' down

Pulled 10 joints - ran steel die nipple - finally shot off at 1390'

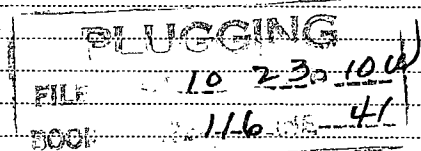
Started out with casing and got fishing joint to within 15' of floor when die nipple released and let pipe drop.

Hole filled with mud to 250'

Twenty sacks cement placed from 250' to 210'

Mud from 210' to 20'

Ten sacks cement from 20' to top of 10"



Note: -- All mudding and plugging done as instructed by State Repr. Mr. Ruel Durkee

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to E. A. Rose

Address The Carter Oil Company, Box 786, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. R. Atkinson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

J. R. Atkinson Dist. Engr.

Box 786, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 30th day of September

19 44

My Commission Expires July 29, 1946

My commission expires

MATERIAL REPORT
AND
PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

W E

S

X

Locate well correctly.

Company Operating The Carter Oil Company
Office Address Box 786, Great Bend, Kansas

County Reno Sec. 10 Twp. 23 Rge. 10W

Farm Name Nellie Myers Well No. 1 Field Peace Creek

Well Location Center SW SE, SW

Name of Producing Sand Dry hole completed in Viola Total Depth 3806'

Commenced Plugging 8-19-44 Finished 8-31-44

DAILY AVERAGE PRODUCTION:

Initial Production: Oil Gas Water

Production when Plugged: Oil Gas Water

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
8 thd.	7"	903'	9.9	63'	.69	840'	9.2	To be used in future drilling wells

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material

* Usable, Usable with minor repairs, or junk.

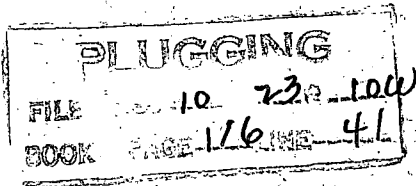
Date: September 30, 1944

Signed: J. R. Adkinson Dist. Engr.
(For Operating Co.—Title)

FORM—FP-1

(See note on reverse side)

19-6756 OCT 8-48-5M



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

WELL LOG
THE CARTER OIL COMPANY
NELLIE MYERS NO. 1
C SW SE SW 10-23-10

15-155-82175-0000

Surface Sand & Shale	0	110
Red Bed & Shale	110	270
Red Bed	270	315
Shale	315	390
Red Bed Shale & Shells	390	770
Shale & Shells	770	1150
Shale	1150	1320
Broken lime	1320	1430
Lime & Shale	1430	1660
Broken Lime	1660	1780
Lime & Shale	1780	1900
Broken Lime & Shale	1900	2025
Lime	2025	2115
Lime & Shale	2115	2230
Shale & Lime Shells	2230	2350
Lime & Shale	2350	2710
Shale & Shells	2710	2805
Lime	2805	3115
Shale & Lime	3115	3275
Lime	3275	3450
Lime & Shale	3450	3540
Lime	3540	3580
Lime Chert	3580	3620
Cherty Lime	3620	3650
Lime & Shale	3650	3752
Viola Lime	3572	3758 Rotary total depth
Lime - hard	3758	3768
Lime - Odor of oil	3768	3771
Lime Dolomite - small show	3771	3772
Lime Dolomite - no apparent increase	3772	3775
Cherty Lime - no apparent increase	3775	3785
Cherty Lime - Dense	3785	3788
Lime - Softened	3788	3792
Lime	3792	3800
Correction - S. L. M.	3800	3806
P.B. w/ Chat	3806	3785
P.B. w/5 containers Lead Wool & Oakum	3785	3781

Drilling Began 6-27-42

Drilling Completed 7-19-42

10-3/4" 30# Csg. set @ 305' w/ 125 sax Incor

7" 22# Csg. set @ 3756' w/ 100 sax Ashgrove & 25 sax Oil max

Elevation 1775' Drk. Floor

