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SEP -9 1980	
SFP	FORM, CP-4
SEP -9 1980)
CO _{INSERIVATIUN} ÜIVISIO Wichita, Kansas	
Kansas	Aγ ,i
7Twp24_R	ge. 4 E/

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

make Required Militarit		TCHO.	COL	mcy beca	TWD.	er ree, r b/w	
Mail or Deliver Report to	Locatio	Location as "NE/CNW4SW4" or footage from lines					
Conservation Division	SE NE						
State Corporation Comm.	Lease Owner Africo Exploration, Inc. LTD						
' 245 North Water Wichita, KS 67202	Lease Name K. Meier #2 Well No.						
Wichita, No 07202	Office Address Wichita, Kansas 67214						
	Character of Well (Completed as Oil, Gas or Dry Hole)						
		Date Well completed 19					
	Application for plugging filed 19						
				g approved		19	
	Plugging commenced 8/5/80 19 Plugging completed 8/22/80 19						
						19 formation	
	11000011	TOT GRANG	JIIM CILC		leted	TOTMACTON	
	If a pr	oducing w	ell is			ast production	
Locale well correctly on above	Was per	mission o	otained	from the	Conservati	on Division or	
Locate nell correctly on above Section Pist					ommenced?	yes	
Name of Conservation Agent who su					Toman		
Producing formation		th to top		ottom	Total Dep	th of Well 3361	
Show depth and thickness of all w	ater, oil	and gas	cormati	ons.			
OIL, GAS OR WATER RECORDS	· ·.					Maria proops	
	OMMENT	FIDOM	700	07/77		ASING RECORD	
FORMATION C	ONTENT	FROM	то	8=5/8	332	. PULLED OUT none	
			· · · · · · · · · · · · · · · · · · ·	5½n	3359	2583 1	
				 			
vas placed and the method or methologs were used, state the character feet for each plug	ter of sa					cement or other	
Sanded to 3300 and	ran 5 sac	ks cement	. Sh I	oaded hol	e with wate	er. shot pipe	
at 2720', 2605', pu							
150 sacks 50-50 poz	, 4% gel a	and 3% cc.					
		·					
PLUGGING COMPLETE.							
							
							
(If additional des	cription	is necess	arv. us	e BACK of	this sheet)	
Name of Plugging Contractor	_	CASING P	• •		• ,		
		IASE, KANS					
TATE OF KANSAS	COUNT	Y OF R	ICE			ss.	
	DARRELL	KELSO	(emplo	yee of own	ner) or (ov	vner or operator	
f the above-described well, being he facts, statements, and matters s filed and that the same are tru	herein c	ontained	on oath and the help m	log of th	That I have he above-de	e knowledge of escribed well	
	102		PI	/ .	011		
	(Sign	ature)	11/12	HASE, KAN	SAS	٠	
-					ddress)		
SUBSCRIBED AND SWORN TO before	re me this	5th	day			, 1980	
1				5_	2 K-		
y commission expires	RGARET MELCH	HER		-) asgai	Not	ary Public.	
MASS MAY	hppt. Exp. Feb. 15,	1983				•	

263 2981

GEOLOGICAL

Contractor:

Africo Explor. Inc. #2 K. Meier

H-30, Inc. March 27, 1979 'Commenced:

App. SE NE Sec. 7-24-4w

Completed: March 31, 1979

Reno County, Kansas

Gentlemen:

Following is the geological report on the above captioned well. Samples were examined from 2600 ft. to total depth. All measurements were taken from the Kelly Bushing elevations.

Elevation: 1484' K.B. 1479' G.L.

Surface Pipe: 8 5/8" set at 332 ft. with 300 sacks. Production Pipe: 5½" set at 3359 ft. with 100 sacks. Drillstem Tests: None

Electric Logs: None

Formation Summary

Lansing	2640 (-1156)
Kansas City	2858 (-1374)
Stark	2976 (-1492)
Base-Kans. City	3068 (-1584)
Cherokee	3218 (-1734)
Mississippian	3327 (-1843)
Rotary T.D	33.61 (-18776)
	W ₂

Sample Descriptions

Mississippian

- Limestone; buff, medium-coarse crystal Yim, 3327 - 3345 partly fossiliferous and cherty, no visible porosity, no shows.
- 3345 3359 Limestone; as above, becoming partly chalky and with shale streaks.
- Chert; white, fresh to weathered, scattered 3359 - 3361 pinpoint porosity, trace of light stain, few gas bubbles and rare trace of free oil.

Rotary Total Depth 3361 ft.

Production casing was set and cemented 2 feet off bottom at 3359 feet.

The well should be deepened by cable tools and tested. As soon as any free oil is noted in the hole, the well should be fracture treated for production.

Very truly yours,

Poulsen/

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KPLORATION ATED -K -K State KANSAS State ANSAS	,	INCORPORATED
GRO FIELD	METER #2-K	··- · · · · · · · · · · · · · · · · · ·
AER ICO INCORPO COUNTY		ANGAG
X	SE-NE 7 Twp 24S Age AW	PERF.
	The Control of the Co	
Permanent Datum GRO	IND LEVEL Elev 14791	Elev K.B. 11841
Log Measured From	BOVE G. I It Above Berm Datum	DF.
Date Date	Y BUSTING, 5' ABOVE G. L.	GL 1479'
Run No.	11-26-79 ONE	
Type Log	GAMMA-NEUTRON	
Depth—Driller	3391'	
Depth—Welex	3378'	
Bottom Logged Interval	3377	A state of the same of the sam
Top Logged Interval	2800'	
Type Fluid in Hole	WATER	
Salinity, PPM C1.		
Density		
Lovel	1900'	
Max rec. temp , deg. F.	1000	
Operating Rig time Recorded By	2 HOURS	
Witnessed by	T. WILKERSON MR. WOFFORD	
RUN BORE HOLE		
No. Bit From	RECORD CASING R	
ONE 13-3/4" ()		
TWO 7-7/8" 332' THREE 5'." 336'		33591
4		US.
:		7/2

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