

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

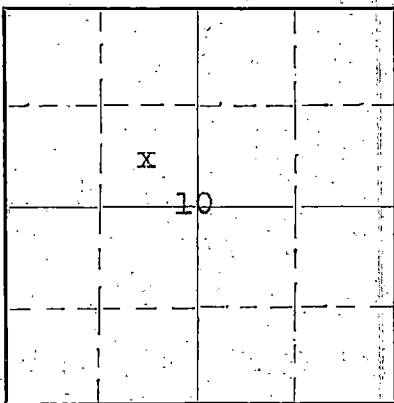
Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Reno County, Sec 10 Twp 24S Rge. (E) 4 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SE NW  
Lease Owner Shell Oil Company, Inc.  
Lease Name H. Brown Well No. 1  
Office Address McPherson, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date, well completed February 17, 1936  
Application for plugging filed December 1, 1934  
Application for plugging approved December 3, 1934  
Plugging Commenced December 4, 1934  
Plugging Completed December 14, 1934  
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production January 29, 1934  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Miss chat Depth to top 3298 Bottom 3388 Total Depth of Well 3335PB Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Miss chat	Init. pot'l 1543 oil & 2.8 mil gas	3348	3388	13" 7"	314 3348	None 2600
Miss chat	4 oil & 541 wtr. after perf. 7" pipe 3298'-3334' 1-6-41	3298	3335PB			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

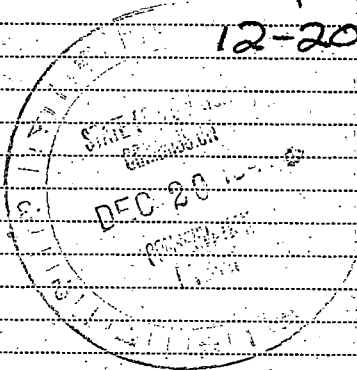
Plugged back 3335' to 3295' with sand and dumped 6 sacks cement.

Mudded hole to 200' from surface and dumped 15 sacks cement. Mudded to base cellar.

Waited till mud settled then capped with 8 sacks cement.

12-20-41

PLUGGING  
FILE NO. 10-24R-4W  
BOOK PAGE 16-LINE 16



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to W. H. Reardon, Sup't, Shell Oil Co., Inc.  
Address Box 110, McPherson, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
W. H. Reardon (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. H. Reardon*

Shell Oil Co., Inc., McPherson, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 19 day of December, 1941

My commission expires June 1, 1945

*Lucille Riggs*  
Notary Public.

PATTERSON DISTRICT  
RENO COUNTY, KANSAS  
ELEV: 1468'

CASING RECORD

13" Cem. @ 314' with 325' sax  
7" Cem. @ 3348' with 275' sax

SHELL OIL COMPANY, INC.  
H. BROWN #1  
C SE NW SEC. 10-24S-4W  
660' SL: 665' EL

METHOD: ROTARY  
COMMENCED: 1-12-36  
COMPLETED: 2-17-36  
PRODUCTION: Init. Pot'l 1543 bbls. oil  
with 2.8 Mil gas

0	10	Cellar	2700	2740	Lime
	103	sand		2780	Dolomite
	212	Clay & sand		2790	Sandstone
	313	Shale & shells		2850	Lime
	314	Lime shell		2900	Lime & chert
	495	Broken shale & shells		2910	Lime
	535	Broken shale & lime		2920	Lime & chert
	750	Shale & shells		2950	Shale
	905	Broken lime		2960	Lime
	920	Lime		2970	Lime
	940	Broken lime		2970 = 2963	S.L.C.
	995	Broken lime & shale		2970	Lime & shale
	1130	Lime		2980	Lime
	1224	Broken lime		3000	Lime & chert
	1295	Sandy lime		3010	Lime & shale
	1352	Broken lime		3020	Shale & pyrite
	1615	Shale & shells		3030	Lime & shale
	1625	Lime		3040	Lime
	1660	Broken lime & shale		3050	Lime & shale
	1751	Lime & shale breaks		3060	Lime & shale
	1812	Lime		3070	Lime & chert
	1843	Shale & shells		3080	Sandy shale
	1907	Gyp, shale & lime shells		3140	Shale
	1934	Lime shells		3167	Broken lime
	1993	Sandy lime		3172	Shale
	2043	Lime		3180	Broken lime
	2084	Shale & lime shells		3185	Shale
	2106	Shale		3211	Shale & lime
	2145	Lime		3267	Shale
	2180	Shale		3286	V. C. shale
	2199	Lime		3298	Lime
	2207	Shale			Top Miss chat 3298
	2234	Broken lime		3380	Chat
	2279	Lime & shale breaks		3384	Chat
	2292	Lime		3384 = 3388	S.L.C.
	2355	Shale	TD	3388	Chat
	2425	Lime			
	2425 = 2430	S.L.C.			
	2470	Broken lime			
	2485	Sand		3388	Chat
	2500	Lime		3335	PB chat
	2510	Shale			Plugged back 3388' to 3335' with cement and rock. Gun perforated 7" pipe 3298' - 3334 1/2' with 100 shots by Lane-Wells. Water raised 250' in hole. Bailed 1/2 hour and water raised 750' in hole. Bailed 3 hours, could not bail down.
	2540	Sandstone			
	2555	Gray shale			
	2560	Shale & sand			
	2565	Shale & lime			
	2570	Lime			
	2580	Shale			
	2600	Shale & lime			
	2670	Lime			
		Top Stanton lime 2590'			
	2700	Dolomite			

PLUGGING  
FILE NO. 10 247 42  
BOOK PAGE 16 LINE 16

OLD WELL RECONDITIONED

OTD

Complete: (T.A. 1-31-41)