

15-155-02925-0000

PHILLIPS PETROLEUM COMPANY

Form No. 875

Formation Record

Lease State Bank
SE SW 10-24-4W, Reno County, Kansas

Well No. One

FROM	TO	Formation	REMARKS
0	190	Surface Sand	
190	253	Sand and rock	
253	270	Shale	15-1/2" @ 265' w/ 300 sax cement
270	475	Shale and shells	
475	585	Salt	
585	1085	Shale and lime	
1085	1110	Lime	
1110	1130	Shale and lime	
1130	1206	Shale	
1206	2527	Shale and lime	
2527	2590	Shale	
2590	2992	Lime	
2992	3060	Shale	
3060	3115	Shale and lime	
3115	3312	Shale	TOP MISSISSIPPE CHAT 3311'
3312	3316	Chat	7" @ 3316' w/ 500 sax cement
3316	3323	Lime and chat	
3323	3342	Hard Lime	85-1/2' of 5-1/2" OD liner, top
3342	3347	Chat	3290', bottom 3375', set w/ cave
3347	3375	Lime	catcher, perforated from 3350 to 3375'.

PLUGGING

FILE 10-24-4W

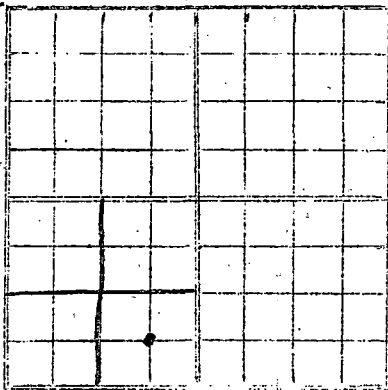
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MATERIAL REPORT

AND

PLUGGING RECORD



Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Biting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Phillips Petroleum Co.

Locate well correctly. Office Address Bartlesville, Oklahoma

County Reno County, Kansas SE SW/4 Sec. 10 Twp. 24 Rge. 4W

Farm Name State Bank Well No. 1 Field Welch Pool

Well Location 660' N of S Line & 660' E of W line

Name of Producing Sand Miss. Chat Total Depth 3375'

Commenced Plugging March 1, 1943 Finished March 16, 1943

Daily Average Production:

Initial Production: Oil 141 Gas 2 M.CU.FT. Water 72

Production when Plugged: Oil 3 Gas Water 50

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING & ROD DATA

DESCRIPTION	SIZE	RECOVERED		JUNK		REUSABLE		DISPOSITION MADE OR TO BE MADE OF USABLE MATERIAL
		FT.	TONS	FT.	TONS	FT.	TONS	
7"OD 26# SS Csg.		2025'				2025'	26	Oil string in another well.
2"4.7#USE SS tbg.		3341'				3341'	7½	Replace 2½" B cond. usable tubing
3/4" Sucker rods		3300'				3300'	2½	Replace 7/8 C cond. usable rods

SURFACE EQUIPMENT

QUANTITY	DESCRIPTION	* CONDITION	EST. TONS	DISPOSITION MADE OR TO BE MADE OF RECLAIMED MATERIAL
1	OCS pumpg unit	Usable	13	Transferred to pump water for wtr flood project
1	Buda engine	Usable w/ minor reprs	½	Tfd to stock to be repaired & pump another well
1	210 bbl tk	Usable	5	Tfd to Hogan Ls to replace leaky tank.
1	315 bbl tk	Usable w/ minor reprs	7	Tfd to Miller Ls to replace leaky tank.
1	Line Pipe	Usable	3	Tfd to Hogan to reconstruct tank battery.
1	Trtg boiler	Junk	3	To be sold to junk dealer

* Usable, Usable with minor repairs, or junk
Misc.fittings,tank walk etc.Usable 4 Tfd to Hogan Ls to reconstruct tank battery.

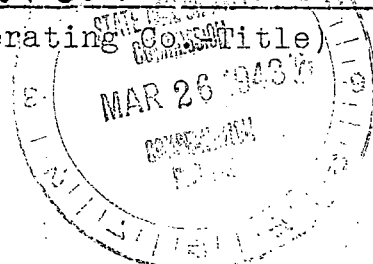
Date: March 24, 1943

Signed: [Signature] Division Supt.

(For Operating [Title])

(See note on reverse side)

PLUGGING
FILE SEC. 10: 24 4W
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It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.