STATE OF KANSAS
STATE CORPOLATION COMMISSION
Give All Interdiation Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

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WELL	UGGING	RECORD

212'No. Market	Re	ano	Count	y. Sec. 10 Ty	т. 24 Rge.	(E)(W)	
Wichita, Kansas NORTH	Location as "N		or footage fro		- 1250 EWI	NW/4	
	Lease Owner_		take Proc	luction Comp	oany		
	Lease Name						
I ISS Loss NEE	Office Address_		n, Kansas		<del></del>	<del></del>	
		,	as Oil, Gas o	r Dry Hole)	<del></del>		
The Manual State of	Date well com		·			19	
The transfer was a	Application for			<del></del>	<del></del>	19	
067	Application for		7/13/68			19	
	Plugging comm		7/16/68			19	
	,			g formation	depleted.		
	Reason for abai	idonment of we	en or producing	g tormation			
	If a producing	well is abando	ned date of la	st production		19	
	1	-				re plugging was com-	
Locate well correctly on above Section Plat	menced?	yes	<del> </del>		. •		
Name of Conservation Agent who supe	rvised plugging of th	is well To	man				
Producing formation	I		Botton	n 7	Total Depth of V	WellFeet	
Show depth and thickness of all water,	oil and gas formation	ns.	*				
OIL, GAS OR WATER RECORD	R				Ć	ASING RECORD	
OIL, GIS OR WITH IEEOIC		1.	<del></del>	<del></del>		<del></del>	
FORMATION	CONTENT	FROM	ΤΟ	SIZE	PUT IN	PULLED DUT	
* •		1 1 1 1 1	<u> </u>	10-3/411	3251	none	
3		+		4211	3330	2413 *	
	<u> </u>	<del> </del>	<del>-  </del>	-			
· · · · · · · · · · · · · · · · · · ·		+		<del>                                     </del>		<del></del>	
		<del></del>	<del></del>	1			
9		1					
pulled 76 joint 25 sacks of cem and dumped 10 s	ent. Mudded	hole to 30					
			·	<del></del>		· · · · · · · · · · · · · · · · · · ·	
PLUGGING COMPLE	TE.	<del> </del>	· · · · · · · · · · · · · · · · · · ·	5742	,	<del></del>	
<u> </u>	- 27			- TECOTE			
	<del></del>	*	· · · · · ·	0-	<del>2</del>		
				CONSERVA ZA	TON CONNISSION		
			٠,	MAL 2	- CO.D		
L G		)		Chi Tio	10 Mic		
				3 AV	00 3/0N		
	<u> </u>			19/75	VIS	· · · · · · · · · · · · · · · · · · ·	
		· · ·			· On	<u> </u>	
		<u> </u>			* * * * * * * * * * * * * * * * * * * *	<del></del>	
	/TE a ddibloa	al description is ne	nodensu ugo PAC	C of this shoot)	· · · · · · · · · · · · · · · · · · ·		
Name of Plugging Contractor KNI	GHT CASING PU			K of this sheet/			
	L, KANSAS						
Gillio	a g. Remiorato						
KAN	ISAS CO		RICE	•		•	
31A1P OF	I J. Knight	UNTY OF		4 1	, SS.		
			.(employee of	owner) or (own	er or operator)	of the above-described	
well, being first dely sword of oath, a above-describes well as filed and that	says: Inat I have k	nd correct	e racts, statem	ients, and matter	s derein contain	and the log of the	
above-described average and the same was	. die same are true a	mu correct. So	петр ше 600	" Y/a.		· //-	
7		(Signature)			( / M	1911	
PURINC ! 9			<u> </u>	Chase, Ka	nsas =		
			1. (1)		Address)	.00	
Subscribed and Swort forbefo	re me this 18t	hday o	f	July	,19	<u>00</u>	
SUBSCRIBED AND SWORK TO DEFO	•	r ·		mariano	t/M	Ichoil	
Fobruary 15		-		- un aguir	- c fre	Notary Public.	

WELL RECORD FOR WELLS IN KANSAS

## HOME-STAKE PRODUCTION COMPANY PHILITOWER BUILDING TULSA, OKLAHOMA

Farm Name: Vansickle		We	ell Number:	W-20	
In the: Haven	Waterfl	Lood Project Cl	haracter of	Well: IN	PUL
Located in: Repo		Kansas Section			
Well Spot: NW/4		•	<del>-77</del>		
75' South of North 1	ine and 1250°	East of West	line.	:	
Ground Elevation: 3470					
Drilling Started: March 11		NOTE: All mes		b	e K B
Drilling Completed: March 1	19 4304	- Mett Combte	TRITIONTON	March, 190	106A
DATE OF FIRST PRODUCTION:					
Casing Record: Set at 325					· · · · · · · · · · · · · · · · · · ·
Set at 3330'	<u> 4=1/2".</u>	9:5%, 355, 5	mls. sk.	New Casin	
Cementing Record: 325 sacks		el and 2%CC a for the long			ice casing.
Gement was circulated	-· ,			·	
Fracture or Shot Record:	ATI S				
EFFECTIVE PAY ZONE: Misol		litic) Chat			
PERFORATED: None = one	n haja		No. of Si	note	
THE OTHER. ROME & COR	H HUNG				
				nots	
	· · · · · · · · · · · · · · · · · · ·	·	No. of Sh		
	·	·	No. of Sh	nots	
	·		_No. of Sh	nots	· .
		Total m	umber of ho	oles	
	FORMATION R	ECORD		,	
Rotary drilled: Surface to			· · · · · · · · · · · · · · · · · · ·		
Cable tools:					
	Top Bottom		,	Top	Bottom
			•		
Sand and shale Shale and lime	-0- 316 316 960	·			
Lime	960 1040				
Shale and shells	1040 1290	, ,		•	
Shale	1290 1905		STA	REO.	•
Shale and lime	1905 2502		-1 _M 1	FECEIV JUN 1 7 19	FD
Lime	2502 2513 2513 2548		_	JIIN A TON	OMMICO
Shale Lime and shale	2548 2583		ĊΟ̈́V	JUN 1 7 19	ີ່ ^{ເວຣ} າວ _N 6ຂ
Top Lansing-Kansas City	2583			JUN 1 7 19. SERVATION DIV Wichita, Kansas	//o ₁₀
Lime beds w/shale breaks	2583 3160	•		" Kansas	NOV
Shale & shaley lime	3160 3272				
Mississippi Lime	3272 3293	÷ ;	Ϋ́	•	
Mississippi Chat	3293 3375	1			
Total Depth	33751				

Name and title of representative of company

April

Subscribed and sworn to before me this _

___day of

7061

My Commission expires January 29, 1967

ein Micklaux

Notary Public

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct & complete according to our records and to the best of my belief and knowledge.