

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-055-20358-0000

LEASE NAME Hibbert

WELL NUMBER 1

2605 Ft. from S Section Line

2605 Ft. from W Section Line

SEC. 25 TWP. 24S RGE. 31 (X) or (W)

COUNTY Finney

Date Well Completed 3/29/79

Plugging Commenced 5/10/96

Plugging Completed 5/10/96

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Argent Energy, Inc.

ADDRESS 110 S. Main Suite 810 Wichita, KS 67202

PHONE# (316) 262-5111 OPERATORS LICENSE NO. 30269

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on April 23, 1996 (date)

by David P. Williams (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Hugoton Depth to Top 2702 Bottom 2715 T.D. 2750

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Chase	Gas	2701	2715	8 5/8"	533'	0'
				4 1/2"	2749'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.
Pumped 25 Sx common, 200# hulls followed by rubber plug to plug perfs. Perf 4 1/2" casing at 1200' pumped 150 Sx down 4 1/2" casing, and 60 down 4 1/2" - 8 5/8" annulus.

RECEIVED
KANSAS CORPORATION COMMISSION
License No. _____

Name of Plugging Contractor Allied Cementing Co.

Address P.O. Box 31 Russell, KS 67665

MAY 24 1996
5-24-96

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Argent Energy, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

CONSERVATION DIVISION
WICHITA, KS

James C. Remsberg (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

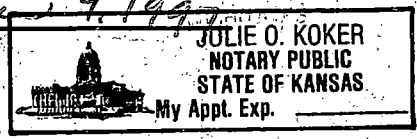
(Signature) James C. Remsberg

(Address) 110 S. Main, Ste 810; Wichita KS

SUBSCRIBED AND SWORN TO before me this 23rd day of May, 19 96

Julie O. Koker
Notary Public

My Commission Expires: December 4, 1997



CEMENTING TICKET ATTACHED.

15-055-20358-0000

GREAT GUNS

R. A. Guard Log

FILE NO. Field Print 5	COMPANY <u>Energy Exploration & Production Inc.</u>
	WELL <u>Hibbert #1</u>
	FIELD _____
	COUNTY <u>Finney</u> STATE <u>Kansas</u>
LOCATION: <u>NE corner of SW/4</u>	OTHER SERVICES
SEC <u>25</u> TWP <u>24^E</u> RGE <u>31^W</u>	

Permanent Datum <u>Ground Level</u>	Elev. <u>2869</u>	Elevations:
Log Measured from <u>Kelly Bushing 2 Ft. Above Permanent Datum</u>		KB <u>2876</u>
Drilling Measured from <u>Kelly Bushing</u>		DF <u>2874</u>
		GL <u>2869</u>

Date	Gamma Ray	Neutron	Guard	Caliper
<u>3-31-79</u>	<u>one</u>	<u>one</u>	<u>one</u>	<u>one</u>
Run No.	<u>2750</u>	<u>2750</u>	<u>2750</u>	<u>2750</u>
Depth-Driller	<u>2753</u>	<u>2753</u>	<u>2753</u>	<u>2753</u>
Depth-Logger	<u>2744</u>	<u>2752</u>	<u>2748</u>	<u>2741</u>
Bottom Logged Interval	<u>00</u>	<u>00</u>	<u>2400</u>	<u>2400</u>
Top Logged Interval	<u>@</u>	<u>@</u>	<u>850 @ 533</u>	<u>@</u>
Casing - Driller			<u>533</u>	<u>@</u>
Casing - Logger			<u>7 3/8</u>	<u>@</u>
Bit Size			<u>Drlg.</u>	<u>@</u>
Type Fluid in Hole			<u>Mud</u>	<u>@</u>
Density and Viscosity				
pH and Fluid Loss				
Source of Sample	cc	cc	cc	cc
Rm @ Meas. Temp.	@ °F	@ °F	<u>Fla. Line</u>	@ °F
Rmf @ Meas. Temp.	@ °F	@ °F	<u>.45 @ 58 °F</u>	@ °F
Rmc @ Meas. Temp.	@ °F	@ °F	<u>.36 @ 58 °F</u>	@ °F
Source of Rmf and Rmc			<u>.72 @ 58 °F</u>	@ °F
Rm @ BHT	@ °F	@ °F	<u>Charts</u>	@ °F
Time Since Circ.			<u>.26 @ 97 °F</u>	@ °F
Max. Rec. Temp. Deg. F	°F	°F	<u>2 Hours</u>	°F
Equip. No. and Location			<u>97</u>	°F
Recorded By			<u>25 Oakley</u>	
Witnessed By			<u>R. Wolf</u>	
			<u>Mr. Hedrick</u>	