## WELL PLUGGING RECORD

Conservation Tyrision State Corporation Commission 211 No. Broadway	Reno	1 .	_	71	22 -	10 ·-· ·	
Wichita, Kansas			or footage fr	om lines SW N	wp. <u>23</u> Rgo W SE	e.10 $(E)$ $(W$	
NORTH	☐ Lease Owner_	Morgan	stern &	Spector			
	Lease Name Tonn Well No.						
		Office Address Russell, Kansas Character of Well (completed as Oil Cas or Dry Hole)					
		Date well completed 7-8-12  Application for plugging filed March 16, 1959  19					
	Application for						
	Application for	plugging appro	ved March	a 17, 1959	9	19	
		nenced	708	25 <b>, 1</b> 959		19	
	Plugging comp	leted	ell or produci	ng formation f	ilure t	o produce	
	pro-	ofitably	or producin	ag Iomradou			
				last production		19	
Locate well correctly on above	Was permission obtained from the Conservation Division or its agents before plugging was comenced?						
Section Plat Name of Conservation Agent who supe			LCB_				
Producing formation Violalim	e]	Depth to top 3	7 <b>56</b> Botto	m 3759	Total Depth o	of Well 3759 Fee	
Show depth and thickness of all water				•			
OIL, GAS OR WATER RECORI	os .					CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
FURNATION	DENTERT			10 3/11	300 1		
				7"OD	3765	none 1717 ft.	
		-		<del></del>			
		1.		-	•		
				<u> </u>			
						2-6-59	
<u> </u>		·					
		<u> </u>		SIA	TE CURPORATI	S V B Dec	
	,		······································		- SCHEODATA	UN COME D	
			w.		Allo	ON COMMISSION	
				COA	10 P	1950	
			<u> '                                  </u>		NERVATION		
· · · · · · · · · · · · · · · · · · ·				ч	SERVATION Wichita, Kaj	DIVISION	
<del></del>	<u> </u>					· ads	
,	/TE = 7.70.1	al description to	200000000000000000000000000000000000000	TV		ţ.	
Name of Plugging ContractorAddress1416 Coolidge	E & L Ca Great Ben			o o			
	-		4				
STATE OF Kansas Morgenstern & Specte	COI	UNTY OF	Russe	·	, ss.	) }	
well, being first duly sworn on oath,						) of the above-describe ained and the log of the	
above-described well as filed and that	t the same are true a	nd correct. So			2.3	108 01 1	
		(Signature)			eg-	•	
Subscribed and Sworn to befo	ore me this $\sqrt{3}$	the day of	June	· (.	Address)	59	
		^	<i></i> :	Elsie G	Eschi	<del></del>	
My commission expires Dec /, /	1959					Notary Public.	
			) J	PLU	JGGIN	G	
				FILE SEC	// T 23	R/OW	

BOOK PAGE @ 2 LINE /2

WELL LOG BUREAU - KANSAS GEOLOGICAL SOUIETY.
412 Union National Bank Bldg, Wichita, Kansas.
15-155-07188-000

County

LEADER OIL COMPANY.

SEC. 11 T. 23 R. 10W SW NW SE 990'fNL 990'fEL NW4SE4

Renos

Total Depth: 3759
Comm. 5-20-42 Comp. 7-8-42
Shot or Treated:
Contractor: Ruse Drilling Co.

Issued 8-8-42

Rotary 3757 Cable 3759

CASING.

103/4" 500' com. 7" 3765° com.

Elevation.

Froduction. Pot. 15,283B.

no wtr. bottom hole pressure test.

Figures Indicate Bottom of Formations. no wi

shale and red bed	.215
shale and shells	300
shale and red bed	630
shale and shells	1040
shale and salt	1090
shale and shells	1660
lime and shale	1745
lime sdy	1855
lime	1945
lime and shale	2055
lime	2150
lime and shale	2565
lime	3130
shale	3260
lime	3320
lime and shale	3385
lime	3525
lime and shale	3585
shale and ohert	3623
shale	375 <b>3</b>
Viola	3754
lime and chert	3756克
Viela dolomite	3759
Total Depth.	
the state of the s	

Viela lime 3753=3759 Hole filled 1800 oil and 1000 water load.

3759' loaded hele with 1000' water, hele filled with oil 1800' under load in four hours after drilling plug.
Swabbed six hours, averaged 6 bbls per hr.
Well refused to flow. Acidized with 500 gal.
Well kicked off after 8th swab and flowed
50 bbls oil in 45 min, on flowing test.
Flowed 37 bbls through 3/4" choke, 21,608, through 1/2" choke, 14 bbls through 3/8" choke, bettem hele pressure test. Potential 15,283 R.O.No wtr.

STATE CORPORATI

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GONSERVATION CONSTRUCTION CONSERVATION CONSE

PLUGGING
FILE SEC 11 T 23 R 10 W
BOOK PAGE 22 LINE 12