

15-155-02185-0000

# WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give Information Completely  
Make Required Affidavit  
Mail or Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

## OR FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Reno County. Sec. 11 Twp. 23 Rge. (E) 10 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. South Half

Lease Owner. Carter Oil Company

Lease Name. A. Tonn Well No. 5

Office Address. Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed 4-11 1942

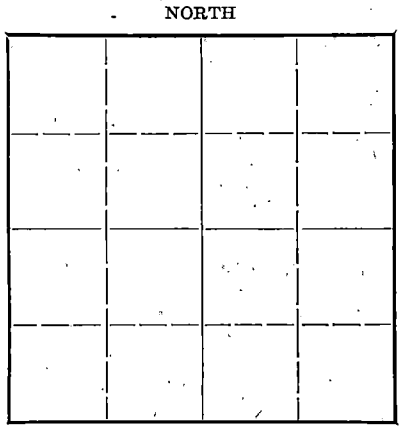
Application for plugging filed 12-3 1947

Application for plugging approved 12-19 1947

Plugging commenced 3-18 1948

Plugging completed 3-31 1948

Reason for abandonment of well or producing formation Unprofitable to operate.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production May 26, 1947

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruell Durkee

Producing formation Viola Lime Depth to top 3753' Bottom 3762' Total Depth of Well 3762' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime		3753	3762	10 3/4" 7"	288' 3771'	None 2798'

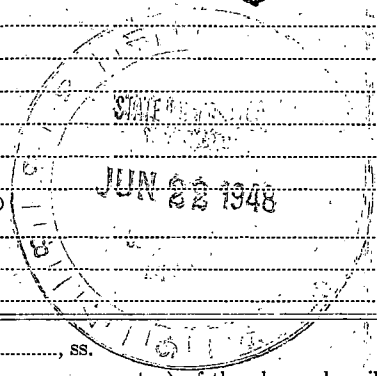
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 6 sacks of cement at 3753'; cement filled to 3718'.  
Shot pipe loose at 2797'. Pulled pipe, mudded hole from  
3718' to 300'. Dumped 25 sacks of cement from 300', filled  
up to 250'. Finished filling surface pipe with mud from  
250' to 10' of top of surface and finished with 8 sacks of  
cement at top of surface.

6-22-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to \_\_\_\_\_  
Address \_\_\_\_\_



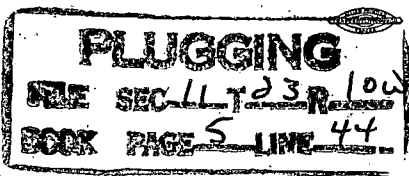
STATE OF Kansas COUNTY OF Barton, ss. W. D. Maxwell (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. D. Maxwell Dist. Supt.  
Bn. 786 - Great Bend, Kans  
(Address)

SUBSCRIBED AND SWORN to before me this 18 day of June, 1948  
J. M. Gardner Notary Public.

My Commission Expires July 29, 1950  
My commission expires \_\_\_\_\_ 22-237 7-47-10M



Well Record  
 A. Tonn, well no. 5 S $\frac{1}{2}$  11-23-10 Reno County, Kansas  
 Well Descpt: SW NE SE

Formation	Bottom	Remarks
Sand & Clay	25	
Sand	115	10 3/4" csg. cmtd 302' w/125 sacks
Red bed and shale	450	
Shale & shells	785	10 3/4" csg cmtd 302' w/125 sacks
Shale	960	
Salt & shale	1155	
Shale	1300	
Shale & lime	1350	
Lime	1445	
Lime & shale	1540	
Lime	1685	
Sandy Lime	1715	
Lime	1775	
Shale	1885	
Lime & shale	2120	
Shale	2340	
Shale & lime	2445	
Shale	2590	
Shale & lime	2680	
Lime	2715	
Shale	2755	
Lime	3085	
Lime & shale	3135	
Shale	3340	
Lime	3385	
Lime & shale	3460	
Lime	3510	
Shale	3608	
Chert and shale	3624	
Shale	3709	
Kinderhook	3751	
Cherty Vila lime	3753	
Fernvale Viola	3759	
Cherty lime	3761	
Dolomite	3762	

Top Viola lime 3753', 7" OD csg cmtd 3754' w/100 sacks. Loaded hole w/1000' water, 3757-59' fluid rose 250' in 1 hr. 3761-62 hole filled 880' w/oil in 1 hr. made 21 bbls and lead line plus seperator full 1st hour, killed well, ran tubing well started flowing after pulling seven swabs, flowed 32 bbl oil in 30 minutes shut in well and opened at 2:00 PM on 1" choke 4/13/42 started surging and flowing by head, acidized w/1000 gal acid, swabbed 10 times to pit, well kicked off at 8:20 AM 4/14/42 clean oil to tanks flowed 86 bbl 1st hr. 97 $\frac{1}{2}$  bbl 2nd hr. to storage @ 62# TH on 3/4" choke flowed 45 BOPH next 2 hrs. 95# TD 80# CHP, initial potential by bottom hole pressure bomb 74,722 bbls oil no water. Bottom holw pressure on high rate 1008# on low period 1018#.

**PLUGGING**  
 FILE SEC—T—R—  
 BOOK PAGE—LINE—

PLUGGING  
FILE SEC A T 23 R 10W  
BOOK PAGE 5 LINE 44

DEC 1950