

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21005-0001 ORIGINAL
County Kearny
SW NE NW NE Sec. 1 Twp. 24S Rge. 35 E

Operator: License # 06417

4030 Feet from S/W (circle one) Line of Section

Name: Union Pacific Resources Company

3280 Feet from S/W (circle one) Line of Section

Address PO Box 7 MS 3006

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip Fort Worth, TX 76101-0007

Lease Name Garden Well # A-4

Purchaser: N/A

Field Name Hugoton
Injection Formation Glorietta

Operator Contact Person: Cami Minzenmayer

Elevation: Ground 2982' KB _____

Phone (817) 877-6530

Total Depth 3100' PBD 1672'

Contractor: Name: Post & Mastin

Amount of Surface Pipe Set and Cemented at NA Feet

License: _____

Multiple Stage Cementing Collar Used? NA Yes _____ No _____

Wellsite Geologist: None

If yes, show depth set NA Feet

Designate Type of Completion

If Alternate 11 completion, cement circulated from NA

New Well Re-Entry Workover

feet depth to _____ w/ _____ sx cmt.

Oil SWD SIOW Temp. Abd.

Gas EMHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan NA REENTRY 87
(Data must be collected from the Reserve Pit) 11-15-94

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: same

Dewatering method used _____

Well Name: same

Location of fluid disposal if hauled offsite: _____

Comp. Date 12-2-89 Old Total Depth 3100'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 1672 PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. 6-23-94

5-31-94 --- 6-10-94

_____ Date Reached TD _____ Completion Date of CONVERSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or abandonment of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential by the Commission for 12 months if requested in writing and submitted with the form (see rule 82-3-107 for details). Information in excess of 12 months MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

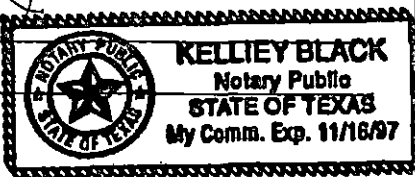
Signature Cami Minzenmayer Cami Minzenmayer

Title Regulatory Analyst Date 6-23-94

Subscribed and sworn to before me this 23RD day of June 19 94.

Notary Public Kellie Black

Date Commission Expires 11-16-97



CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify)

SIDE TWO

Operator Name UNION-PACIFIC RESOURCES COMPANY Lease Name Garden Well # A-4

Sec. 1 Twp. 24S Rge. 35

East
 West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Glorietta	1455'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

CBL
GR/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used *same as original completion (1989)							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"		619'		225sxs.	Poz-class C
production		5 1/2"		3098'		650sxs.	Poz

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	Cl BP @ 1672' 2sxs. cmt.		NA	
1 SPF	Cedar Hills 1455'-1540'			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	1423'	1423'		
Date of First, Resumed Production, SWD or Inj.	Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> disposal Other (Explain)		
6/15/94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity
	NA				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) NA

METHOD OF COMPLETION

Open Hole Part Dually Comp. Commingled

Disposal Interval 1455'-1540'