

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6-30-83

OPERATOR Pickrell Drilling Company API NO. 15-095-21,335-0000

ADDRESS 110 North Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION Mississippian
PHONE 262-8427

PURCHASER Koch Oil Company LEASE #1 Kopf 'E'

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C NW $\frac{1}{4}$ NW $\frac{1}{4}$

DRILLING Pickrell Drilling Company 660 Ft. from NORTH Line and

CONTRACTOR 110 North Market, Suite 205 660 Ft. from WEST Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 24 TWP 30S RGE 7 (X) (W)

PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 4225' PBDT 4193' (Float)

SPUD DATE 4/23/83 DATE COMPLETED 5-5-83

ELEV: GR 1443 DF 1445 KB 1448

DRILLED WITH ~~(WIRELINE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 218'KB DV Tool Used? No

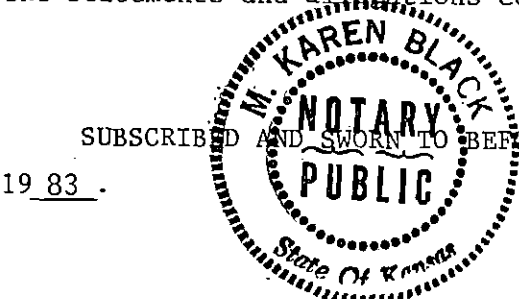
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 1983.

MY COMMISSION EXPIRES: 10-19-85

C.W. Sebitts (Name)

M. Karen Black (NOTARY PUBLIC)

M. Karen Black

JUN 16 1983

** The person who can be reached by phone regarding any questions concerning information. CONSERVATION DIVISION Wichita, Kansas

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR PICKRELL DRILG. CO. LEASE NAME #1 Kopf 'E' SEC. 24 TWP. 30S RGE. 7 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>____ Check if no Drill Stem Tests Run. ____ Check if samples sent to Geological Survey.</p> <p>DST #1, Misrun</p> <p>DST #2, 4147'-4154', 30"-60"-90"-90", gd blow, rec. 60' GCut mud/sso, 30' G&Wtr cut mud (chl 28,000ppm), IFP 56#-56#, FFP 79#-90#, ISIP 621#, FSIP 735#.</p> <p>DST #3, 4148'-4159', 30"-60"-25"-60", GTS 3", 10" Ga 385MCF, 20" & 30" GA 301MCF, 2nd op GA 30MCF to 100MCF, Flowed oil & mud 20", Rec. 840' c/n oil IFP 384#-463#, FFP 463#-587#, ISIP 1253#, FSIP 1253#.</p>			<p>ELOG TOPS:</p> <p>Heebner 3082(-1634) Lansing 3330(-1882) KC 3580(-2132) Stark 3737(-2289) Miss 4142(-2694)</p>	
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~or (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	218' KB		180	40/60 poz
Production	7 7/8"	4 1/2"	10.5#	4224'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4144'-4147'
					4152'-4155'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4139'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed Natural.	4144'-4147'
	4152'-4155'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-13-83	Flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	88 bbls.	116 MCF	24 bbls.	1318 CFPP

____ Vented during test.

Perforations 4144'-4147' & 4152'-4155'