

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-095-21,324 0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_

PHONE 262-8427

PURCHASER \_\_\_\_\_ LEASE Bornholdt "A"

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION \_\_\_\_\_

DRILLING Pickrell Drilling Company 1980 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 110 N. Market, Suite 205 660 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC25 TWP 30SRGE 7 (W).

PLUGGING Pickrell Drilling Company WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS 110 North Market, Suite 205

Wichita, Kansas 67202

(Office Use Only)

KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG.

TOTAL DEPTH 4295' PBD \_\_\_\_\_

SPUD DATE 2/11/83 DATE COMPLETED 2/21/83

ELEV: GR 1534' DF 1536' KB 1539'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


Amount of surface pipe set and cemented 216' KB DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C.W. Sebitts*  
C.W. Sebitts (Name)

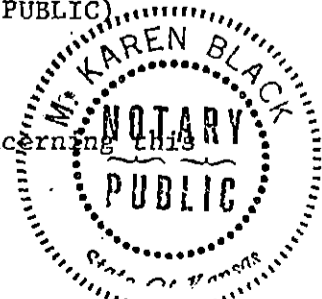
SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February 19 83.

*M. Karen Black*  
(NOTARY PUBLIC)  
M. Karen Black

MY COMMISSION EXPIRES: October 19, 1985

\*\* The person who can be reached by phone for any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 24 1983  
CONSERVATION DIVISION  
Wichita, Kansas



2-24-83

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3817'-3835, 30"-60"-30"-30", Wk blow, Rec. 60' SOCWtry mud, 60'SOCMdy wtr, 60' mdy wtr. IFP 64#-64# FFP 96#-96#, ISIP 1419#, FSIP 1355#.			Heebner	3185 (-1646)
			Lsg	3440 (-1901)
			KC	3695 (-2156)
			Stark	3841 (-2303)
			B7KC	3952 (-2413)
			Miss	4271 (-2732)
DST #2 3862'-3895', 30"-60"-60"-90", Gd blow, Rec. 680' SGCut SW, IFP 75#- 194#, FFP 226#-291#, ISIP 1538#, FSIP 1549#.				
DST #3 4274'-4285', Misrun plugged tool.				
DST #4 4154'-4285', 30"-60"-90"-90", GTS 12" 1st op. 20" GA 56.8MCF, 30"- 60.2MCF 2nd op. flow 10"-115MCF, 20"-81.6MCF, 30"-77.5MCF 40"->90"-73MCF Rec.365'GCut mud, IFP 116#-137#, FFP 137#-180#, ISIP 1336#, FSIP 1336#.				
DST #5 4275'-4295', 30"-60"-90"-90", GTS 40" 2nd op. flow GA 9MCF Rec. 60' GCWtry Mud (sso) 780' Gsy SW, IFP 84#-190#, FFP 222#-423#, ISIP 1367#, FSIP 1367#.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8	20#	216' KB	Common	170 SX	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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PLUGGING Pickrell Drilling Company

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Wichita, Kansas 67202

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP

PLG.

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*C.W. Sebitts*

C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February

19 83 .

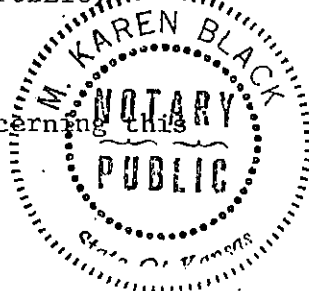
*M. Karen Black*

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 19, 1985

M. Karen Black

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SIDE TWO

OPERATOR Pickrell Drilling Co. LEASE Bornholdt "A" SEC. 25 TWP. 30S RGE. 7 (W)

ACO-1 WELL HISTORY

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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