TYPE	
SIDE	ONE

• •
Two (2) copies of this form shall be filed with the Kansas Corporation Com-
mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30)
days after the completion of a well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confident

If confidential, only file one copy. Information or record and Side Two will then be held confidential. Information on Side One will be of public

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123	EXPIRATION DATE	E
OPERATOR Pickrell Drilling Company		API NO. 15-095-21,324 0000
ADDRESS 110 N. Market, Suite 205		COUNTY Kingman
Wichita, Kansas 67202		FIELD
** CONTACT PERSON Jay McNeil PHONE 262-8427		PROD. FORMATION
PURCHASER		LEASE Bornholdt "A"
ADDRESS		WELL NO#1
		WELL LOCATION
DRILLING <u>Pickrell Drilling Company</u> CONTRACTOR		1980 Ft. from North Line and
ADDRESS <u>110 N. Market, Suite 205</u>		660 Ft. from East Line of
Wichita, Kansas 67202		the NE (Qtr.) SEC25: TWP 30SRGE 7 (W).
PLUGGING Pickrell Drilling Company	<u>/</u>	WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS 110 North Market, Suite 2	205	KCC KCC
Wichita, Kansas 67202		KGS
TOTAL DEPTH 4295' PE		SWD/REP
SPUD DATE 2/11/83 DATE COMPLETE	D 2/21/83	PLG.
ELEV: GR 1534' DF 1536' KB		
DRILLED WITH (KAKKE) (ROTARY) (AIK)	TOOLS.	\ <del></del>
DOCKET NO. OF DISPOSAL OR REPRESSURIN USED TO DISPOSE OF WATER FROM THIS LE		
Amount of surface pipe set and cement	ed_216'KB	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ON Injection, Temporarily Abandoned, OWW	E) - 0il, Gas, O. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RUL AND GAS INDUSTRY HAVE BEEN FULLY COMP	ES AND REGULATI	• • • • • • • • • • • • • • • • • • • •

	·
AFFIDAV	I T
C.W. Sebits	, being of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar wit	h the contents of the foregoing Affidavit.
The statements and allegations contained the	rein are true and correct
	MANNE
	O 11 Colin (Warra)
• •	C.W. Sebits (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this	23rd day of February
19 83 .	7 -0
	$n \rightarrow 1 \qquad n \rightarrow $
	10 thurs 12 th

MY COMMISSION EXPIRES: October 19, 1985

(NOTARY PUBLIC) M. Karen Black

\*\* The person who can be reached by phone reached by phon

FEB 2 4 1983 CONSLHVATION DIVISION 2-24-83 Wichita, Kansas

K

FILL	IN	WELL	INFORMATION	AS	REQUIRED:

WELL	NO .	

Show all important to cluding depth interva							SHOW GEOLOGI OR OTHER DE		KERS, LOG	
	ON DESCRIPTION,			ТОР	ores, and	воттом	NAME		DEPT	гн
Check 1f	no Drill	Stem Tes	ts Run.	<b>T</b>	·					, ·
DST #1 3817 Wk blow, Red 60'SOCMdy wi	:. 60! SOC	Wtry mud ly wtr. I	FP 64#-6	54#			Heebner ' Lsg KC Stark		3440( 3695( 3841(	(-1646) (-1901) (-2156) (-2303)
DST #2 3862 Gd blow, Red 194#, FFP 22 1549#.	:. 680' SG	iCut SW,	IFP 75#-				B/KC Miss′	· ·	3952( 4271(	-2413) -2732)
DST #3 4274	1'-4285';	Misrun p	lugged .				17) 11) 12	ر ایل ایل	A series f	1000
DST #4 4154 GTS 12" 1st 30"- 60.2MCF 20"-81.6MCF, 40"->90"-73 IFP 116#-137 1336#, FSIP	op. 20" G 2nd op. 30"-77.5 MCF Rec.3 #, FFP 13	A 56.8MC flow 10" MCF 65'GCut	F, -115MCF, mud,	`			Γ	, ve		
DST #5 4275 GTS 40" 2nd GCWtry Mud ( 84#-190#, FF FSIP 1367#.	op. flow sso) 780	GA 9MCF I ' Gsy SW	Rec. 60 <sup>i</sup> , IFP					i i e	-	
						• •		` .		
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			i	i						•
				} ,			-	V 6 1		
	-	·	•		1			•		
If additional	space is r	needed use	Page 2,	Side 2	1		.,	7.	·	
Report of all string	s set — surface,	intermediate,	production, e	te. CASÍNG	RECOR	D (New	or (Used	)		
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Тур	e comunt	Sacks	Туро	and percer	nt ,
		8 5/8	20#	216'KB	Co	mmon	170 SX	3/	 2	·
		ļ <del>-</del>				<u></u>	1	,		<del></del> .
<del></del> `-							-			
										<del></del>
										•
	LINER RECOI	PD	<del> </del>	Τ		DEDECT	RATION RECOR	<u> </u>		
Top, ft.	ottom, ft.	Sacks co	ment	Shots	per ft.		Ize & type		th Interval	<del></del>
				_		}_				
i	TUBING RECO	ORD	•							
Sixe S	etting depth	Packer s	et at		-			-		
	<del></del>	CID, FRACTI	IDE SHOT	CEMENT SO	15575 5	ECOPD				
	<del> </del>	ent and kind of i		OCIMAIN SQ.	JEENE !	12000	Dep	th interval	treated	<del></del>
	, ,		7,0101101 0200		-					<del></del> -
<del> </del>	<del></del>	, ,	•				<del></del>	·		<del></del>
·	,	1 2 2 1 1	<u> </u>					<u> </u>	•	
	•						}			
Date of first production		Producing	method (flow	ring, pumping, g	as lift, et	c.)	Gravity	7		<u> </u>
Estimated.	Oil		Gasilii	A STATE OF THE PARTY OF THE PAR	Wat	or %	Gai-	oil ratio		<u> </u>
Production -I.  Disposition of gas (vented,		<del>الطط ، (blos</del> الأخراثيني (blos			MCF P	erforati	bbls.	<u> </u>	<u>.                                     </u>	CFPB

days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
LICENSE # 5123 EXPIRATION DATE	
OPERATOR Pickrell Drilling Company	API NO. 15-095-21,324-000
ADDRESS 110 N. Market, Suite 205	COUNTY_Kingman
Wichita, Kansas 67202	FIELD
** CONTACT PERSON Jay McNeil PHONE 262-8427	PROD. FORMATION
PURCHASER	LEASE Bornholdt "A"
ADDRESS	WELL NO. #1
	WELL LOCATION
DRILLING Pickrell Drilling Company	
CONTRACTOR ADDRESS 110 N. Market, Suite 205	660 Ft. from <u>East</u> Line of
Wichita, Kansas 67202	the NE (Qtr.) SEC25 TWP 30SRGE 7 (W).
PLUGGING Pickrell Drilling Company	WELL PLAT (Office
CONTRACTOR ADDRESS 110 North Market, Suite 205	Use Only)
Wichita, Kansas 67202	KCC_0/
TOTAL DEPTH 4295' PBTD	SWD/REP/
SPUD DATE 2/11/83 DATE COMPLETED 2/21/83	PLG.
ELEV: GR 1534' DF 1536' KB 1539'	
DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 216'KB	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
C.W. Sebits AFFIDAVIT	ing of lawful age, hereby certifies

$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	
C.W. Sebits	being of lawful age, hereby certifies
that:	g
I am the Affiant, and I am familiar with the	contents of the foregoing Affidavit.
The statements and allegations contained therein a subscribed AND SWORN TO BEFORE ME this 23rd	C.W. Sebits (Name)
19 <u>83</u> .	M. John Book (NOTARY PUBLIC)

M. Karen Black

October 19, 1985

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concern information.

FO	PRMATION DESCRIPTION, CONTENTS, ETC.	<del></del>	ТОР	воттом	NAME	DEPTH
	portant zones of peresity and contents thereof, in interval testud, cushion used, time tool open,				SHOW GEOLOGICAL M. OR OTHER DESCRIPTI	ARKERS, LOGS RUN VE INFORMATION
	FILL IN WELL INFORMATION	ı AS REQU	JIRED:	METT NO	· <u>1</u>	· · · · · · · · · · · · · · · · · · ·
SIDE TWO OPERATOR_	Pickrell Drilling Co.	LEASE_	Bornhol	dt "A"	ACO-1 WELL SEC. 25 TWP30S	,

Show all important zonos of porasity and contents thereof; cosed interval cluding dopth interval tastad, cushion used, time tool open, flowing and sh	-stem tests, in-	SHOW GEOLOGICAL OR OTHER DESCRI	LOGICAL MARKERS, LOGS RUN, DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Check if no Drill Stem Tests Run.	•		<u> </u>		
ST #1 3817'-3835, 30"-60"-30"-30", k blow, Rec. 60! SOCWtry mud, 60'SOCMdy wtr, 60' mdy wtr. IFP 64#-64# FP 96#-96#, ISIP 1419#, FSIP 1355#.			Heebner Esg KC Stark B/KC	3185(-164 3440(-190 3695(-215 3841(-230 3952(-241	
ST #2 3862'-3895', 30"-60"-60"-90", dd blow, Rec. 680' SGCut SW, IFP 75#-94#, FFP 226#-291#, ISIP 1538#, FSIP 549#.			Miss	4271(-273	
ST #3 4274'-4285', Misrun plugged cool.			* *; :		
ST #4 4154'-4285', 30"-60"-90"-90", ITS 12" 1st op. 20" GA 56.8MCF, 10"- 60.2MCF 2nd op. flow 10"-115MCF, 10"-81.6MCF, 30"-77.5MCF, 10"->90"-73MCF Rec.365!GCut mud, FP 116#-137#, FFP 137#-180#, ISIP 336#, FSIP 1336#.	,				
ST #5 4275'-4295', 30"-60"-90"-90", TS 40" 2nd op. flow GA 9MCF Rec. 60' CWtry Mud (sso) 780 ' Gsy SW, IFP 4#-190#, FFR 222#-423#, ISIP 1367#, SIP 1367#.					
. *					
additional space is needed use Page 2, S	ide 2				
Report of all strings set — surface, intermediate, production, etc.  Purpose of string Size hole drilled Size casing set Weight lbs/fft. Set	CASING R	ECORD (Ne	w) or (Used)	Type and percent	

		Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement		Sacks	Type and percen additives
	,	8 5/8	20#	. 216'KB	Common		170 SX	3/2
·	<u> </u>							
				<u> </u>				
	LINER RECOR	1 <b>D</b>			PER	RFORATI	ION RECORD	
op, ft.	Battom, ft.	Sacks c	ement	Shots per ft.		Size &	type	Depth Interval
<del></del>	TUBING RECO	ORD	•					
xe .	Setting depth	Packer	set at					
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD	)		
	A	nt and kind of	material used				Depti	h interval treated

Date of first production

Producing method (flowing, pumping, gas lift, atc.)

Estimated
Production -I.P.

Disposition of gas (vented, used on lease or sold)

Production

Perforations

Gravity

Gravity

Ferforations