

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Vincent Oil Corporation
ADDRESS 1110 Kansas State Bank Building
Wichita, KS 67202

API NO. 15-095-21,200-0000
COUNTY Kingman
FIELD

**CONTACT PERSON Ruth Benjamin
PHONE 262-3573

PROD. FORMATION
LEASE Holland

PURCHASER
ADDRESS

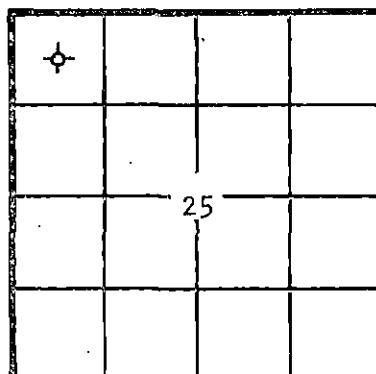
WELL NO. 1
WELL LOCATION C-NW NW

DRILLING H-30, Inc.
CONTRACTOR
ADDRESS 251 N. Water - Suite 10
Wichita, KS 67202

660 Ft. from N Line and
660 Ft. from W Line of
the SEC. 25 TWP. 30S RGE. 7W

PLUGGING Sun Oil Well Cementing, Inc.
CONTRACTOR
ADDRESS Box 169, Great Bend, KS
Great Bend, KS 67530

WELL PLAT



KCC
KGS
Office Use

TOTAL DEPTH 4,695' PBSD

SPUD DATE 11-27-81 DATE COMPLETED 12-6-81

ELEV: GR 1,513' DF KB 1,521'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 243' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) VINCENT OIL CORPORATION OPERATOR OF THE HOLLAND LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF December, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

(s) Richard A. Hiebsch

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF December, 19 81.

RUTH N. BENJAMIN
STATE NOTARY PUBLIC
Wichita County, Kansas
MY COMMISSION EXPIRES: June 17, 1985

NOTARY PUBLIC RECEIVED
Ruth N. Benjamin

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed and Shale				1,038'
Shale				1,480'
Lime and Shale				1,700'
Shale and Lime				2,233'
Lime and Shale				2,471'
Shale and Lime				3,430'
Lime and Shale				3,600'
Shale and Lime				3,845'
Lime and Shale				3,965'
Shale and Lime				4,121'
Lime and Shale				4,210'
Shale and Lime				4,268'
Lime and Shale				4,440'
Shale and Lime				4,995'
Rotary Total Depth				4,995'

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	243'	Common	250	2% gel 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

ACO-1 - VOC Holland #1 Well, cont'd

ELECTRIC LOG TOPS:

DEPTH:

Heebner	3199 (-1654)
Brown Lime	3440 (-1895)
Lansing	3448 (-1903)
Kansas City	3702 (-2157)
Stark	3853 (-2308)
Base Kansas City	3955 (-2410)
Marmaton	4010 (-2460)
Cherokee	4120 (-2575)
Mississippian	4265 (-2720)
Kinderhook	4552 (-3007)
Simpson	4664 (-3119)
LTD	4706

DST #1 - 4257 ft.-4268 ft.

Open 30", shut in 45", open 30", shut in 45". 1st open,
weak blow. 2nd open, no blow. Recovered 70' mud.

IFP 68#-68# ISIP 1281#

FFP 68#-68# FSIP 1281#