

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21,709 <sup>0000</sup> ORIGINAL  
County Kingman  
App. SE - NE Sec. 31 Twp. 30S Rge. 7 X <sup>E</sup> <sub>W</sub>

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address 100 N. Main, Ste. 1000  
Wichita, KS 67202  
City/State/Zip  
Purchaser: None  
Operator Contact Person: Alan Banta  
Phone (316) 262-3596  
Contractor: Name: Pickrell Drilling Co.  
License: 5123  
Wellsite Geologist: Jon Christensen/Alan Banta

3225' Feet from (S)N (circle one) Line of Section  
560' Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE. (SE) NW or SW (circle one)  
Lease Name Shelley Well # 1-31  
Field Name Spivey - Grabs  
Producing Formation None  
Elevation: Ground 1629' KB 1634'  
Total Depth 4768' PBD N/A  
Amount of Surface Pipe Set and Cemented at 268' Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to W/ sx cmt.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A JK 9-29-97  
(Date must be collected from the Reserve Pit)  
Chloride content 25,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: 11-1-96  
Operator Name N/A  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/31/96 6/8/96 6/9/96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice President Date 10/31/96  
Subscribed and sworn to before me this 31st day of October, 19 96.  
Notary Public Jamie L. McCabe  
Date Commission Expires 5-26-99

JAMIE L McCABE  
Notary Public - State of Kansas  
My Appt. Expires 5-26-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator/Name Trans Pacific Oil Corporation Lease Name Shelley Well # I-31

Sec. 31 Twp. 30S Rgs. 7  East  West  
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3331	-1697
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3562	-1928
List All E.Logs Run:		Kansas City	3826	-2192
		Marmaton	4130	-2496
		Mississippi	4355	-2721
		Kinderhook Sh.	4640	-3006
		Viola	4752	-3118
		Simpson Sand	4767	-3133
		RTD	4768'	
		LTD	4763'	

ELI: DIL, Comp. Neutron-Density

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	268' KB	60-40 POZ MIX	175	2% Gel, 3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None - Dry hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
None D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

## DRILL STEM TESTS

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHT-FHT	RECOVERY
1	3977'- 3995' K.C. SWOFFE	50-70* 30"	1480* 45"	110-160* 60"	1460* 60"	1994* 1885*	270' MUDDY SW, (20% M, 80% SW) NO SHOWS
2	4748- 4760 (VIOLA)	10-16* 15"	10* 15"	16-16* 15"	20* 15"		10' MUD
3	4750- 4768 (SIMPSON)	80-260* 30"	1747* 45"	320-430* 30"	1747* 30"		900' MUDDY WATER NO SHOWS
ORIGINAL							
							RECEIVED KANSAS CORP. DIV. 1966 NOV -1 A 11: 22

REMARKS AND RECOMMENDATIONS

*ON THE BASIS OF DST RESULTS AND  
LOG EXAMINATION, IT WAS RECOMMENDED  
THE THE TEST BE PLUGGED AND ABANDONED.*

*C/9/96*

*Alan D. Banta*

JENSEN



TELEPHONE:

AREA CODE 913 483-2627  
AREA CODE 913 483-3887

# ALLIANT CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

57201

ALL100

TO: Trans Pacific Oil Corporation  
One Main Place, #1000  
Wichita, KS 67202

INVOICE NO. 72697  
 PURCHASE ORDER NO. \_\_\_\_\_  
 LEASE NAME Shelley 1-31  
 DATE 6-9-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @\$6.10	\$512.40	
Pozmix 56 sks @\$3.15	176.40	
Gel 5 sks @\$9.50	47.50	\$ 736.30
Handling 140 sks @\$1.05	147.00	
Mileage (30) @\$.04¢ per sk per mi	168.00	
Rotary Plug	445.00	
Mi @\$2.85 pmp trk chg	85.50	
1 plug	23.00	868.50
Total		<del>\$1,604.80</del>

If Account CURRENT a  
 Discount of \$ 240.72  
 will be Allowed ONLY if  
 Paid Within 30 Days from  
 Date of Invoice.

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
 KANSAS CORP COMM  
 JUN 11 1996  
 11-22

364.00

1 11-276