

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-20651 0001

County Kingman County, Kansas

NW -NW -SE - Sec. 31 Twp. 30 Rge. 7 XX^E

2055' Feet from @/N (circle one) Line of Section

2055' Feet from @/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

^{NE, SE, NW or SW (circle one)}
Formerly called the Flowers #1

Lease Name K.U. "OWWO" Well # 1-31

Field Name Spivey-Grabs Basil

Producing Formation None

Elevation: Ground 1630' KB 1638'

Total Depth 4815' PBDT 4810'

Amount of Surface Pipe Set and Cemented at 227' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA, P-27-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 26,000 ppm Fluid volume 250 bbls

Dewatering method used Evaporation/ hauled off location

Location of fluid disposal if hauled offsite:

Operator Name Clarke Oilfield Service

Lease Name Cole SWDW License No. 5435

SW Quarter Sec. 25 Twp. 32 S Rng. 12 E/W

County Barber Docket No. D-19886

Operator: License # KLN 9408

Name: Trans Pacific Oil Corporation

Address 100 S. Main, Suite 200

City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person: Alan D. Banta

Phone (316) 262-3596

Contractor: Name: Duke Drilling Co., Inc.

License: KLN 5929

Wellsite Geologist: None

Designate Type of Completion
 New Well X Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Associates Oil & Gas, Inc.

Well Name: Flowers #1

Comp. Date 11-07-77 Old Total Depth 4810'

X Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04-23-98 04-24-98 04-24-98
Spud Date of Re-entry Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title SENIOR VICE PRESIDENT Date 8/20/98

Subscribed and sworn to before me this 20th day of August, 19 98.

Notary Public Jamie L. McCabe

Date Commission Expires 5-26-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Geologist Report Received

Distribution:
X KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JAMIE L. McCABE
Notary Public - State of Kansas
My Appt. Expires 5-26-99

LAW 12190

SIDE TWO

Operator Name Trans Pacific Oil Corporation

Lease Name K.U. "OWWO"

Well # 1-31

Sec. 31 Twp. 30 Rge. 7

East

County Kingman County, Kansas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mississippi	4372	-2734
Kinderhook Shale	4632	-2994
Woodford Shale	4711	-3073
Viola	4744	-3106
Simpson	4762	-3124

List All E.Logs Run: TD. to 4300'
Log Tech: Dual Induction
Dual Compensated Porosity

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface-Existing		8-5/8"		227'			
Production	7-7/8"	4-1/2"	10.5#	4814'	MidCon-2	90	2%cc, 5#gil. per sack

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4762' - 4765'	200 gal. 15% MCA	4762'-65'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
None					
Date of First, Resumed Production, SWD or Inj. None - P & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None				

Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

CUSTOMER COPY

INVOICE

KU Endowment

HALLIBURTON

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

ORIGINAL

INVOICE NO.	DATE
94758	04/24/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
KU OWWO 1-31		KINGMAN		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		DUKE DRILLING		SHOWN BELOW	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
896311		GARY SHARP			
				CUSTOMER P.O. NUMBER	
				SHIPPED VIA	
				COMPANY TRUCK	
				FILE NO.	
				40487	

TRANS PACIFIC OIL CORP
1000 ONE MAIN PLACE
WICHITA, KS 67202

15-095-20651-0001

DIRECT CORRESPONDENCE TO:
P O BOX 963
PRATT KS 67124
316-672-5593

Aug 2 1998

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	106	MI	3.65	386.90
		1	UNT		
000-119	MILEAGE FOR CREW	106	MI	2.15	N/C
		1	UNT		
001-016	CEMENTING CASING	4812	FT	2,181.00	2,181.00
		1	UNT		
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	105.00	105.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	110.00	110.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	60.00	60.00
815.19113					
030-016	CEMENTING PLUG 5W ALUM TOP	4.5	IN	50.00	50.00
		1	EA		
40	CENTRALIZER 4-1/2 X 7-7/8	4	EA	59.00	236.00
806.60004					
018-317	SUPER FLUSH	10	SK	112.00	1,120.00
018-303	CLAYFIX II, PER GAL	2	GAL	32.65	65.30
001-018	CEMENTING CASING - ADD HRS	2	HR	376.00	N/C
		1	UNT		
504-280	MIDCON-2 STANDARD CEMENT	90	SK	14.17	1,275.30
504-130	CEMENT - 50/50 POZMIK STANDARD	25	SK	8.23	205.75
508-291	GILSONITE BULK	450	LB	.58	261.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	46.90	93.80
500-207	BULK SERVICE CHARGE	133	CFT	1.66	220.78
500-306	MILEAGE CMTG MAT DEL OR RETURN	304.38	TMI	1.25	380.48
JOB PURPOSE SUBTOTAL					6,751.31

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

KU Enclosure #1



HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

ORIGINAL

INVOICE NO.	DATE
394758	04/24/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
KU OWWO 1-31		KINGMAN		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		DUKE DRILLING		<i>Formerly with the Flowers #1</i> SHOWN BELOW	
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER	FILE NO.
896311	GARY SHARP				40487
					TICKET DATE
					04/24/1998
					SHIPPED VIA
					COMPANY TRUCK

15-095-20651-0001

DIRECT CORRESPONDENCE TO:

TRANS PACIFIC OIL CORP
1000 ONE MAIN PLACE
WICHITA, KS 67202

P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL			<i>D+A, 8-27.98</i>	6,751.31
	DISCOUNT-(BID)				2,565.47-
	INVOICE BID AMOUNT				4,185.84
	*-KANSAS STATE SALES TAX				91.08
	*-PRATT COUNTY SALES TAX				18.59
					<i>15-095-20651-0001</i>
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,295.51

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#9408

X

WELL PLUGGING RECORD CARD

July 13, 1998

Trans Pacific Oil Corp.
100 S. Main #200
Wichita, Kansas 67202

50908

JUL 27 1998

K U "OWWO" #1-31
2055 FSL 2055 FEL
Sec. 31-30S-7W
Kingman County
4815'
DS&W Well Service

\$156.49

DATE PAID

APP'L REC'D	PERMISSION DATE	LOG REC'D	WPR REC'D	DATE PLUGGED
	7-6-98		7-17-98	7-6-98

WELL CLASS	GAS	OIL	SWD	INPUT	D&A	OTHER
					X	

Steve Van Gieson
AGENT

7-8-98
D.A. REPORT REC'D

15-095-20,651-0001

API NUMBER