

15-095-21408-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5318 EXPIRATION DATE June, 1984

OPERATOR Energy Reserves Group, Inc. API NO. 15-095-21,408 - 0000

ADDRESS 3613 N.W. 56th, Suite 210 COUNTY Kingman

Oklahoma City, Oklahoma 73112 FIELD Reida West

** CONTACT PERSON Matt Mollman PROD. FORMATION None

PHONE 405-943-8486

PURCHASER N/A LEASE Yeager

ADDRESS _____ WELL NO. 15

WELL LOCATION C NW NW NW

DRILLING CONTRACTOR Slawson Drilling Co., Inc. 330Ft. from north Line and

ADDRESS 200 Douglas Building 330Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 26 TWP 30 RGE 7 (E) (W)

PLUGGING same as above WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

	26		

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4746 PBD N/A

SPUD DATE 12-12-83 DATE COMPLETED 12-30-83

ELEV: GR 1540 DF 1544 KB 1546

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-22,418

Amount of surface pipe set and cemented 248 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing N/A.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matt Mollman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Mollman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of January, 19 84.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 31 1984 1-31-84

CONSERVATION DIV.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey <u>DRILLERS LOG</u> 0-295' Sd & Sh 295-3110' Sh 3110-3585' Sh & Lm 3585-3865' Lm & Sh 3865-4055' Sh 4055-4275' Lm & Sh 4275-4285' Sh & Lm 4285-4295' Lm 4295-4400' Lm & Sh 4400-4520' Lm 4520-4746' Lm & Sh RTD 4746' DST #1 Miss Chert (4276-4285') 30-60-60-120 IF 28-37, ISI 444#, FF 37-46#, FSI 720#. Rec 90' mud. DST #2 Miss Chert (4285-4295') 30-60-60-120 IF 83-93, ISIP 1069#, FF 93-102#, FSIP 1106'. Rec 130' drlg mud. DST #3 Simpson (4677-4686') 30-60-60-120 IFP 18-05#, ISIP 1728#, FF 74-129#, FSIP 1728#. Rec 200' MSW.			Miss Chert Simpson	4250 (-2704) 4664 (-3118)
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surf casing	12-1/4"	8-5/8"	24	248	Halliburton	200	Class A 2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	