

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5234 EXPIRATION DATE June - 1984

OPERATOR Penguin Petroleum, Inc. API NO. 15-095-21,379 - 0000

ADDRESS 1250 Kansas State Bank Bldg. COUNTY Kingman

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON W. C. Talbott PROD. FORMATION NA
PHONE 316 267-3393 _____ Indicate if new pay.

PURCHASER NA LEASE #1 Hunter

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 990 Ft. from North Line and

ADDRESS 435 Page Court - 220 West Douglas 990 Ft. from West Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 30 SRGE 7 (W).

PLUGGING CONTRACTOR Rains & Williamson Oil Co., Inc. WELL PLAT (Office Use Only)

ADDRESS Same

TOTAL DEPTH 4792 PBTD NA

SPUD DATE 9-14-83 DATE COMPLETED 9-24-83

ELEV: GR 1621 DF 1628 KB 1630

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 252' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. C. Talbott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. C. Talbott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October, 1983.

Claudine Talbott
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 16, 1984

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

10-14-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Penguin Petroleum, Inc. LEASE NAME Hunter SEC 32 TWP 30S RGE 7 (W) (EX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey.			Heebner	3326 (-1696)
			Lansing	3575 (-1945)
			Kansas City	3820 (-2190)
			Hertha	4010 (-2380)
			Cherokee	4232 (-2602)
			Mississippi	4358 (-2728)
			Kinderhook	4636 (-3006)
			Viola	4748 (-3118)
			Simpson	4764 (-3134)
			LTD	4793 (-3163)
DST #1 MISSISSIPPI 4359'-4370' 30-45-60-90 1st open GTS in 11 min. 184 MCF in 15 min. 260 MCF in 20 min. 231 MCF in 30 min. 2nd open 295 MCF in 5 min. 270 MCF in 10 min. 270 MCF in 60 min. Recovered 90' GCM, 120' MW, 51,000 ppm Cl IFP 74-95# FFP 84-105# SIP 1525-1472#				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	252'	Common	200	2% gel., 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		

TUBING RECORD		
Size	Setting depth	Packer set at
NA		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA		

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	bbbls.	MCF	%
Disposition of gas (vented, used on lease or sold)				CFPB

Perforations