

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 6710Name: McNeish Oil OperationsAddress: P.O. Box 734City/State/Zip Winfield, Kansas 67156

Purchaser: _____

Operator Contact Person: George McNeishPhone 316-221-4870Contractor: Name: Duke Drilling Co., Inc.License: 5929

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj) ☐ Docket No. _____03-11-9203-19-92

Spud Date

Date Reached TD

Completion Date

API NO. 15- 083-21,379-0000County HodgemanNE SE NW 2 Sec. 24 Twp. 24 Rge. 24 ☒ E3630 Feet from S/N (circle one) Line of Section2970 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Schraeder/Coltrain Well # 1Field Name Wildcat

Producing Formation _____

Elevation: Ground 2466 KB 2475Total Depth 4850 PBTD _____Amount of Surface Pipe Set and Cemented at 284 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 50,000 ppm Fluid volume 1047 bblsDewatering method used Evaporation. Pit will be
filled in.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

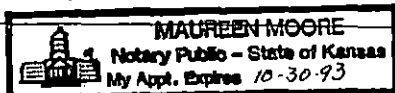
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George R. McNeishTitle Owner Date 3-25-92Subscribed and sworn to before me this 25th day of March, 19 92.Notary Public Maureen Moore

Date Commission Expires _____



RECEIVED
MAR 27 1992
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☒ Wireline Logs Received

C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA

☐ KGS ☐ Plug ☐ Other

(Specify) _____

Operator Name McNeish Oil Operations Lease Name Schraeder/Coltrain Well # 1
 Sec. 2 Twp. 24 Rge. 24 ☐ East ☒ West
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)
 List All E.Logs Run:
 DST #1: 4710-4730. Very weak blow. Recovered 10' drlg. mud. Closed in pressure: 40 psi.

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 Anhydrite 1616 + 859
 Heebner 4006 -1531
 Brown Lime 4084 -1609
 Lansing 4059 -1584
 Stark Shale 4378 -1903
 Base KC 4478 -2003
 Marmaton 4499 -2024
 Cherokee 4653 -2178
 B/Penn 4708 -2233
 Mssp Cong 4717 -2242
 Mssp Lm 4734 -2259

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	284'	60/40poz	160	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				
Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Ventd ☐ Sold ☐ Used on Lease
 (Submit ACG-18)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dualy Comp. ☐ Commingled

Production Interval

15-083-21379-0000

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3207

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-12-92	2	24S	24W	7:30 PM	10 PM	03:00	03:30
Lease Schrader/Calumet	Well No. 1	Location			County Hodgeman	State KS	
Contractor Duke				Owner Mc Neish Oil Operation			
Type Job Surface Pipe				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4"	T.D. 284			Charge To Same			
Csg. 8 5/8" 28 #	Depth 284			Street			
Tbg. Size	Depth			City			
Drill Pipe	Depth			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 15'	Shoe Joint			Purchase Order (No.)			
Press Max.	Minimum			X (Signature)			
Meas Line	Displace 17661			CEMENT			
Perf.				Amount Ordered 160 60% 2% Gel 3% CC			

EQUIPMENT

No.	Cementor	Herren
Pumptrk 158	Helper	Werner
No.	Cementor	
Pumptrk	Helper	
	Driver	Packerson
Bulktrk 116		
Bulktrk	Driver	

DEPTH of Job

Reference:

Pump Truck	
Mileage	
8 5/8 TWP	
Sub Total	
Tax	
Total	

Remarks:

Cement did circulate.
Approx 4661.Thank you
Van L. Herren

Consisting of

Common

Poz. Mix

Gel.

Chloride

Quickset

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

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STATE CORPORATION COMMISSION
MAR 27 1992
CONSERVATION DIVISION
Wichita, Kansas

15-083-21379.0000

463-2027, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3211

Home Office P. O. Box 31

Russell, Kansas 67665

Date	3-19-92	Sec.	2	Twp.	24	Range	24W	Called Out	07:20	On Location	09:30	Job Start	10:10	Finish	12:00
Lease	Schraden	Well No.	1	Location				65 1/2 W of Twp	County		Ks.	State			
Contractor								Duke Drilling Co.							
Type Job								Rotary Plus							
Hole Size				7 7/8				T.D.				4847			
Csg.				8 5/8				Depth				284			
Tbg. Size								Depth							
Drill Pipe				4 1/2				Depth				1640			
Tool								Depth							
Cement Left in Csg.								Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace							
Perf.															

EQUIPMENT

No.	Cementer	
Pumptrk 158	Helper	Hecken
No.	Cementer	
Pumptrk	Helper	
	Driver	Parkerson
Bulktrk 69		
Bulktrk	Driver	

DEPTH of Job

Reference:	Pump Truck	
	Mileage	
	8 5/8 TWP	
	Sub Total	
	Tax	
	Total	

Remarks:

50_{5x} @ 1640'
 80_{5x} @ 800'
 40_{5x} @ 310'
 10_{5x} @ 40'
 15_{5x} RH

Owner M. Neish Oil Operations

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To McNeish Oil Operations

Street

City

State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X

CEMENT

Amount Ordered 7.5 60% 60% 60% 1/4" Flacc

Consisting of

Common

Poz. Mix

Gel.

Chloride

Quickset

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

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 CONSERVATION DIVISION
 Wichita, Kansas

Thank you
 M. Neish