

ORIGINAL

KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083,21,373-0600 JAN 13

County Hodgeman  
NW NW Sec. 10 Twp. 24 Rge. 24 E

CONFIDENTIAL

Operator: License # 30676

Name: Pioneer Oil & Gas

Address 6925 Union Park Center, Suite 145

City/State/Zip Midvale, UT 84047

Purchaser: N/A

Operator Contact Person: Jason G. Blake

Phone (801) 566-3000

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Harold Trapp

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

12-16-91 12-24-91

Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Schraeder Well # 10-11

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2487 KB 2498

Total Depth 4860 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 268' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan AIT II DYO  
(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 650 bbls

Dewatering method used 400 bbls hauled to disposal

Location of fluid disposal if hauled offsite:

Operator Name Apache Drilling, Inc.

Lease Name Watson License No. 6455

E<sub>1</sub> Quarter Sec. 26 Twp. 18 S Rng. 26 W

County Ness Docket No. D-24151

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

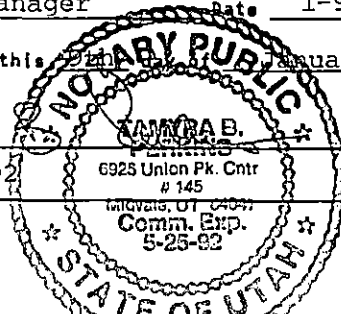
Signature: Jason G. Blake

Title Field Operations Manager Date 1-9-92

Subscribed and sworn to before me this 2 day of January 19 92

Notary Public [Signature]

Date Commission Expires 5-25-92



RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 16 1992  
1-16-92  
CONSERVATION DIVISION  
WICHITA, KS  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Pioneer Oil & Gas Lease Name Schraeder Well # 10-11

Sec. 10 Twp. 24 Rge. 24  East  West County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1630	(862)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3650	(-1158)
List All E.Logs Run:		Heebner	4028	(-1536)
Dual Induction		Lansing	4083	(-1591)
Density-Neutron Porosity		Base KC	4517	(-2025)
Radiation Guard Log		Cherokee Shale	4650	(-2158)
		Mississippian Lm.	4771	(-2279)
		Mississippian Dolo.	4791	(-2299)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	268'	60/40poz	150	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD      Size      Set At      Packer At      Liner Run       Yes  No

Date of First, Resumed Production, SWD or Inj.      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil      Bbls.      Gas      Mcf      Water      Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas:      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled

Submit ACD-18.)       Other (Specify) \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

JAN 13

KCG

15-083-21373-0000

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2867

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-25-91	10	24	24	7:30 am	9:15 am	10:30 am	12:00 pm
Lease	Well No.	Location			County	State	
Schneider	10-11	Jatman Co			Hodgeman	KS	

Contractor <i>Duke</i>	Owner <i>Pioneer</i>
Type Job <i>Plug</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 1/2"</i>	T.D. <i>4860'</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2"</i>	Depth <i>2280'</i>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Charge To <i>Pioneer Oil &amp; Gas</i>
22 1993
Street
City
State
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <i>John D. Schneider</i>
<b>CEMENT</b>
Amount Ordered <i>205 60/40 670 gal 1/4" fls seal per ax</i>
Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset
Sales Tax
Handling
Mileage
Sub Total
Total
Floating Equipment

RELEASED

FROM CONFIDENTIAL

**EQUIPMENT**

No.	Cementer	
Pumptrk #158	Helper	
No.	Cementer	
Pumptrk	Helper <i>Bob</i>	
	Driver <i>Bill</i>	
No.	Driver	
Bulktrk #69		
Bulktrk	Driver	

**DEPTH of Job**

Reference:		
	<i>Pump trk charge</i>	
	<i>Mileage</i>	
	<i>1 8 1/2 day hole plug</i>	
	Sub Total	
	Tax	
	Total	

Remarks:

1<sup>st</sup> 1670' - 500x  
 2280 - 250x  
 820 - 800x

2<sup>nd</sup> 1280 - 1000x  
 290 - 500x

3<sup>rd</sup> 200 - 400x

4<sup>th</sup> 40' - 100x

*150x in rat hole.*

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 16 1992

CONSERVATION DIVISION  
 WICHITA, KS

KCC

15-083-21373-0000

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

JAN 13

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

2636

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-16-91	10	24	24	5:00	8:00	11:00	11:35
Lease	Well No.	Location		County	State		
Schroeder	#12-11	Jct. ...		Hogman	KS		

Contractor	Owner
Duke #21	Same
Type Job	To Allied Cementing Co., Inc.
Surface Pipe	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	T.D.
12 7/8	229 275
Csg.	Depth
8 5/8	268
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
15'	
Press Max.	Minimum
Meas Line	Displace
	16.2
Perf.	

Charge To	Street	City	State
Pump and 4 yrs			
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X <i>[Signature]</i>		
	CEMENT		
Amount Ordered	150.51 @ 40 242		
Consisting of	Common		
	Poz. Mix		
	Gel.		
	Chloride		
	Quickset		

### EQUIPMENT

No.	Cementer	Jack W Duc H
Pumptrk 195	Helper	
No.	Cementer	Pudge
Pumptrk	Helper	
	Driver	
Bulktrk 101	Driver	

Released	DATE
RELEASED	FEB 22 1993
FROM CONFIDENTIAL	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

DEPTH of Job	
Reference:	Pump truck
	Mileage
	1 - 8 5/8 Wooden plug
	Sub Total
	Tax
	Total

Floating Equipment	RECEIVED
	KANSAS CORPORATION COMMISSION
	JAN 16 1992
	CONSERVATION DIVISION
	WICHITA, KS

Remarks: Cement did Circ.