

Sec. 11. Two 24 Rge. 11. W

SIDE TWO

Operator Name STRIKER PETROLEUM CORPORATION Lease Name..... ZENITH UNIT Well #..... 39

Sec..... 11 Twp..... 245 Rge..... 11W ☐ East
☒ West County..... STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
MISENER	3718	- 3739
MAQUOKETA	3740	- 3745
VIOLA	3746	

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	260	50/50POZ	150	3% CaCl
Production	7-7/8	5-1/2	14&15.5	3804	EA-2	170	18% Salt
							5#Gilsonite/sx

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3718-22, 3726-34	Stress-Frac	
2	3718-22, 26-28, 30-34	Squeezed	
2	3742-44	Squeezed	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-7/8	3700			

Date of First Production	Producing Method
2/28/88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2.6 Bbls	0 MCF	38 Bbls	CFPB	40

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 3718-34
☐ Used on Lease ☐ Dually Completed
☐ Conningled