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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main  
Suite 810

City/State/Zip Wichita, Kansas 67202

Purchaser: Enron Gas Proc. Co.

Operator Contact Person: James C. Remsberg

Phone (316), 262-5111

Contractor: Name: Red Tiger Drilling

License: 5302

Wellsite Geologist: Clay Hedrick, Jr.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/26/92 9/30/92 12/7/92

Spud Date Date Reached TD Completion Date

API NO. 15- 055-21,121-0000

County Finney

**ORIGINAL**

C - NE - Sec. 34 Twp. 24S Rge. 31  <sup>E</sup>  <sub>W</sub>

1300 Feet from S/N (circle one) Line of Section

1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Moler Well # 2

Field Name Hugoton

Producing Formation Krider

Elevation: Ground 2868 KB 2873

Total Depth 2750 PBTD 2705

Amount of Surface Pipe Set and Cemented at 558 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
2705

If Alternate II completion, cement circulated from 1085

feet depth to 1100 w/ 475 SX 395 SX cmt.

Drilling Fluid Management Plan 6-29-93  
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,100 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg  
Title President Date 6/3/93

Subscribed and sworn to before me this 3rd day of June, 1993.

Notary Public Margaret E. DiPietra

Date Commission Expires 6/9/96

MARGARET E. DIPIETRA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Report Received  
C  Geologist Report Received  
KANSAS CORPORATION COMMISSION  
Distribution JUN 4 1993  
 KCC  NGPA  
 KGS  Plug  Other  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Argent Energy, Inc.

Lease Name Moler

Well # 2

Sec. 34 Twp. 24S Rge. 31

East  
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Krider	2658	+215

List All E.Logs Run:  
Cement bond log (1)  
Gamma Ray - Neutron,  
Cement Bond Log (2)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf. Csg	12 1/2"	8-5/8"	20#	558	Lite Class C	135	
Prod. Csg	7-7/8"	4 1/2"	10.5#	2749	Lite 60/40 Poz	275 200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	1085	Lite Prem. Plus	275	This squeeze cement raised the TOC to 200' from surface well inside the surface casing.
<input checked="" type="checkbox"/> Protect Casing			120	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2662-2668	1000 gals 15% HCL	2662'-68'
		15,000# sand, 19,500 gals gelled water	

TUBING RECORD Size 2-3/8 Set At 2670 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. \_\_\_\_\_ Gas Mcf 150 Water Bbls. 20 Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval 2662'-48'



**BULK MATERIALS DELIVERY AND TICKET CONTINUATION**

15-055-21121-0000

FOR INVOICE AND TICKET NO. **250898**

DATE <b>09-30-93</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>Moeler #1</b>	COUNTY <b>Finney</b>	STATE <b>Kansas</b>
CHARGE TO <b>Kiwanda Energy</b>		OWNER <b>Same</b>	CONTRACTOR <b>Red Tiger #10</b>	No. <b>B 122548</b>
MAILING ADDRESS		DELIVERED FROM <b>Hugoton, Ks</b>	LOCATION CODE <b>025535</b>	PREPARED BY <b>Mike Gilbert</b>
CITY & STATE		DELIVERED TO <b>E/ Garden City, Ks</b>	TRUCK NO. <b>52827-7620</b> <b>50866-6610</b>	RECEIVED BY <b>EBERSONE</b>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-120		2	B	Halliburton Light Cement	275	sk			7.40	2035	00
				200 C.F. 60/40 Pozmix Cement							
504-050	516.00265	2	B	Premium Plus Cement	120	sk			8.19	982	80
506-105	516.00286	2	B	Pozmix "A"	5920	1b			.06	355	20
506-121	516.00259	2	B	Halliburton Gel 2%W/ 200	3	sk				N/C	
507-665	70.15556	2	B	Halad-9 .5%W/ 475	206	1b			7.90	1627	40
508-002	70.15302	2	B	Potassium Chloride 5%W/ 475	1600	1b			.25	400	00

THIS IS NOT AN INVOICE

			Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
			SERVICE CHARGE ON MATERIALS RETURNED				RECEIVED STATE CORPORATION COMMISSION			
500-207		2	B	SERVICE CHARGE			CU. FEET	<b>JUN 4 1993</b>	546	25
500-306		2	B	Mileage Charge	44,711 TOTAL WEIGHT	25 LOADED MILES	558,887.5 TON MILES	DIVISION Wichita, Kansas	447	11
No. <b>B 122548</b>		CARRY FORWARD TO INVOICE				SUB-TOTAL			<b>6393</b>	<b>76</b>

CUSTOMER

# ALLIED CEMENTING CO., INC.

8-12-92

Box 628

Great Bend, Kansas 67530

## Bid Sheet

COMPANY Kawanda Energy LEASE Moler WELL NO. 2  
 TYPE JOB Surface 550' 8 7/8" TYPE & AMOUNT MATERIAL 260 6% 40 2 1/2 3  
 LOCATION Finney 34-24-31 BID PREPARED BY Rose McKay

Pump Truck		380.00	Common	156	5.50	858.00
Plug		42.00	Pozmix	104	2.50	260.00
Footage	<u>Etha</u>	<u>250' at .39</u>	Gel	<u>5</u>	<u>6.75</u>	<u>N/C</u>
Mileage	<u>80</u>	<u>2.00</u>	CC	<u>8</u>	<u>21.00</u>	<u>168.00</u>
			Liteweight			
Total		<u>\$ 679.50</u>	Salt			
Float Equipment			Hulls			
Guide Shoe			A.S.C.			
Insert			Handling	<u>260</u>	<u>1.00</u>	<u>260.00</u>
Centralizer			Mileage	<u>80</u>		<u>832.00</u>
Total			Total		<u>\$</u>	<u>2378.00</u>

Total \$ 3057.50  
 Less Disc 7 611.50  
 Net 30 Days  
\$ 2446.00

Thank You