

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269
Name: Argent Energy, Inc.
Address 110 South Main
Suite 810
City/State/Zip Wichita KS 67202-3746
Purchaser: N/A
Operator Contact Person: James C. Remsberg
Phone (316) 262-5111
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Argent Energy, Inc.
Well Name: Moler #1
Comp. Date 11/3/78 Old Total Depth 2750
 SQUEEZED WITH CEMENT
 Deepening Re-perf. Conv. to Inj. SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-27,147
N/A N/A 11/6/95
Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

API NO. 15- 055-20,330 ^{01 KCC} ORIGINAL
County Finney
Sec. 34 Twp. 24 Rge. 31 ^E ^W
75 Feet from S (circle one) Line of Section
1250 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)
Lease Name Moler Well # 1
Field Name Hugoton
Producing Formation Cedar Hills (inj. zone)
Elevation: Ground 2883' KB 2870'
Total Depth 2750' PBDT 2026'
Amount of Surface Pipe Set and Cemented at 538 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to see next page / _____ sx cmt.
Drilling Fluid Management Plan REWORK 89K 11-16-95
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: 11-13-95
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
NOV 20 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title James C. Remsberg, President Date 11/9/95
Subscribed and sworn to before me this 9th day of November, 19 95.
Notary Public Julie O. Koker
Date Commission Expires December 4, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/4/97

Operator Name Argent Energy, Inc. Lease Name Moler Well # 1
 Sec. 25 Twp. 24S Rge. 31 East County Finney
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

- workover -

List All E.Logs Run: No additional logs run.
 Earlier logs are on file @KCC.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8-5/8	24	538	Class H	400	2% CC
Production	7-7/8	4 $\frac{1}{2}$	10.5	2750	50-50 Poz	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2675-85	Lite	130	PBTD 2026'
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	1350'-52'		Cmtd w/130 sx Lite	980'
4	778'-80'		Cmtd w/400 sx Lite	601'+
	4 $\frac{1}{2}$ "-8-5/8" annulus		Cmtd w/125 sx Lite	0-600'+
1	1480'-90'; 1520'-25'; 1530'-40'; 1575'-85'		none	Inj. interval

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" Seal-Tite	1267'	1267'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Upon KCC approval			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours			Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A
			Gas-Oil Ratio		Gravity

Disposition of Gas: **METHOD OF COMPLETION** Perf **Injection**
 - Production Interval 1480'-1585' OA
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC.

4035

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>10-30-95</u>	SEC. <u>34</u>	TWP. <u>24^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START	JOB FINISH <u>2:45 PM</u>
LEASE <u>Moler</u>	WELL # <u>1</u>	LOCATION <u>Garden City Airport, 1/2 E-11.5.</u>		COUNTY <u>Finney</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one)

CONTRACTOR Post Mastens
 TYPE OF JOB Cement Retainer
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2" DEPTH 1305'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 1330' = 52'

OWNER Sam
 CEMENT
 AMOUNT ORDERED 25 SKS COM, 375 SKS Lite
(used 125 SKS Lite, 2%CC) 2%CC

EQUIPMENT

PUMP TRUCK CEMENTER Walt Max
 # 191 HELPER _____
 BULK TRUCK
 # 218 DRIVER Dan
 BULK TRUCK
 # 258 DRIVER John

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE <u>3 SKS</u>	@	<u>28⁰⁰</u>	<u>84⁰⁰</u>
<u>Lite 125 SKS</u>	@	<u>6⁶⁵</u>	<u>831²⁵</u>
	@		
	@		
	@		
	@		
	@		
	@		
RECEIVED <u>400</u>	@		
HANDLING <u>300 per SK</u>	@	<u>1⁰⁵</u>	<u>420⁰⁰</u>
MILEAGE <u>44 per SK/mile</u>	@		<u>1,084⁰⁰</u>
NOV 13 1995			
TOTAL			<u>2,359²⁵</u>

REMARKS:
Put 500 psi on back side, tank rate,
2 3 BPM 2 600psi, mixed approx 110 SKS
Lite; 2%CC, Squeeze OFF 2 1500psi,
cleared tubing
Came out of hole

SERVICE

DEPTH OF JOB		<u>1308</u>
PUMP TRUCK CHARGE		<u>445⁰⁰</u>
EXTRA FOOTAGE <u>1000'</u>	@	<u>41⁰⁰</u>
MILEAGE <u>64-miles</u>	@	<u>2³⁵</u>
PLUG	@	
	@	
	@	
TOTAL		<u>1,005⁴⁰</u>

CHARGE TO: Argent Energy Inc.
 STREET 1105 Main, Suite 810
 CITY Wichita STATE Kan ZIP 67202-3745

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

4036

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

Oakley

DATE <u>10-31-85</u>	SEC. <u>34</u>	TWP. <u>24 S</u>	RANGE <u>31 W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START	JOB FINISH <u>4:30 PM</u>
LEASE <u>Moler</u>	WELL# <u>1</u>	LOCATION <u>Garden City Airport 1/4 SE-1/4 E Finney</u>		COUNTY	STATE <u>Kan</u>		

(O) OLD OR NEW (Circle one)

CONTRACTOR Post + Mastins

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 780'

OWNER Same

CEMENT

AMOUNT ORDERED 25 SKs com,
375 SKs lite, 2% CC

COMMON	<u>25 SKs</u>	@	<u>7²⁰</u>	<u>180⁰⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>8 SKs</u>	@	<u>28⁰⁰</u>	<u>224⁰⁰</u>
	<u>lite 375 SKs</u>	@	<u>6⁶⁵</u>	<u>2,493⁷⁵</u>
		@		
		@		
		@		
HANDLING	<u>400 SKs</u>	@	<u>1⁰⁵</u>	<u>420⁰⁰</u>
MILEAGE	<u>44 per SK mile</u>			<u>1,024⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

218 DRIVER

BULK TRUCK

258 DRIVER Tian

TOTAL 4,341⁷⁵

REMARKS:

SERVICE

Put PC on 4 1/2 casing, took injection rate; 3 BPM @ 300 psi, mixed 375 SKs lite, tail in w/ 25 SKs com. Pressure increased to 500 psi @ 1 1/2 BPM, cleared pump, released plug, pumped 10 BBL water, stop to stage, waited 3-minutes, pressure to 1000 psi released to 500 psi, shut in.

Thank You

DEPTH OF JOB	<u>780'</u>		
PUMP TRUCK CHARGE			<u>550⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>64 miles</u>	@	<u>235</u>
PLUG	<u>4 1/2 hole size Plug</u>	@	<u>38⁰⁰</u>
		@	
		@	

TOTAL 738⁴⁰

CHARGE TO: Argent Energy

STREET 110 S Main, suite 810

CITY Wichita STATE Kan ZIP 67202-3745

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

2927

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Neosho City

DATE <u>11-29-95</u>	SEC. <u>34</u>	TWP. <u>24</u>	RANGE <u>31</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>4:40 AM</u>
LEASE <u>Moler</u>	WELL # <u>1</u>	LOCATION <u>Garden Airport 3/4 E</u>			COUNTY <u>Jenney</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR _____

TYPE OF JOB Back Side Spacing

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2" DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Same

CEMENT ALW

AMOUNT ORDERED 125(65/356792)

COMMON 125 ALW @ 5.65 706.25

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 125 @ 1.05 131.25

MILEAGE 64 320.00

TOTAL \$1157.50

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER Bob

BULK TRUCK

116 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pressure casing to 600' Station.
Went down backside - Injection route
4 1/2" min @ 100'. Milled 125 SKs ltr.
clean backside @ Station.

Thank you
Albert Kenworthy
Mike, Bob, Bill

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 550.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 64 @ 2.35 150.40

PLUG _____ @ _____

_____ @ _____

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NOV 13 1995

TOTAL \$700.40

CHARGE TO: Argent Energy Inc.

STREET 110 S. Main Suite #810

CITY Wichita STATE Ks ZIP 67202

CONSOLIDATED FLOATEQUIPMENT

WICHITA, KANSAS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE \$1857.90

DISCOUNT \$371.58 IF PAID IN 30 DAYS

Net \$ 1486.32

SIGNATURE Albert Kenworthy

15-055-20330-0001

ORIGINAL

2" EYE TBA w/
SEAL-TITE LINING

ARGENT ENERGY, INC

#1 MOLER

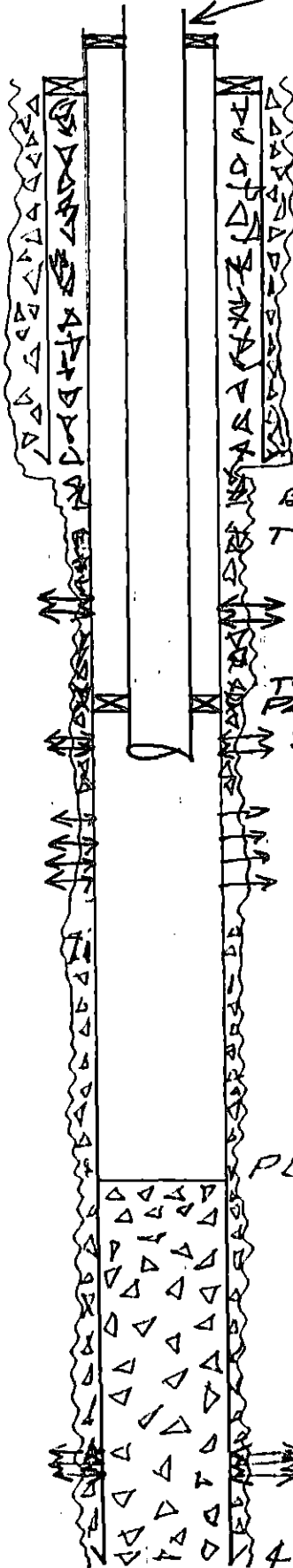
400SX CMT
DISPLACED DOWN
4 1/2" - 8 7/8" ANNULUS

75' FNL, 1250' FEL

SEC 34-T245-R31W

FINNEY COUNTY, KANSAS

15-055-20330-0002



8 5/8" @ 538', CMTD TO SURF w/ 400 SX
BOC 3RD STAGE 600'
TOC 2ND STAGE 600'

SQUEEZE PERFS 778'-80' CMTD w/ 400 SX

TOC 1ST STAGE 980'
PACKER @ 1267'

SQUEEZE PERFS 1350'-52' CMTD w/ 125 SX

CEGAR HILLS PERFS 1480'-1585' O/A

EST TOC 1950', POSSIBLY 1925' (T/CINNAMON)
SEE LOG DATED 5/10/94

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PBTD 2026

NOV 13 1995

CONSERVATION DIVISION
KANSAS

PERFORATIONS : 2675'-85' Spz w/ 130 SX HLC

4 1/2" @ 2750', CMTD w/ 125 SX, EST TOP @ 2250'