

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas, Ste 400

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jerald Rains

Phone (316) 264-2808

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBSD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

9-28-93 10-9-93 10-9-93

Spud Date Date Reached TD Completion Date

API NO. 15- 055-21,240-0000

County Finney

C SW NE - Sec. 4 Twp. 24S Rge. 32 E
3300'

Feet from S/N (circle one) Line of Section

1980' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Finley Well # 1

Field Name Wildcat

Producing Formation Lansing/St. Louis

Elevation: Ground 2836' KB 2841'

Total Depth 4975' PBSD _____

Amount of Surface Pipe Set and Cemented at 1667.85' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 26000 ppm Fluid volume 500 bbls

Deaerating method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

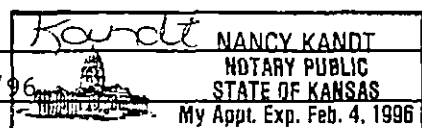
Signature Jerry M. Rains

Title Operations Manager Date 10/18/93

Subscribed and sworn to before me this 18th day of October 1993.

Notary Public, Nancy Kandt NANCY KANDT
NOTARY PUBLIC

Date Commission Expires 2/4/96 My Appt. Exp. Feb. 4, 1996



10-19-93
K.C.C. OFFICE USE ONLY RECEIVED
Letter of Completion Received
Wireline Log Received
Geologist Report Received
OCT 19 1993
Distribution
KCC
KGS
CORPORATION DIVISION
Wichita, Kansas
(Specify)