

FORM MUST BE TYPED

ORIGINAL SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,240-0000

County Finney

C SW NE - Sec. 4 Twp. 24S Rge. 32 X W
3300'

Feet from SW (circle one) Line of Section

1980' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Finley Well # 1

Field Name Wildcat

Producing Formation Lansing/St. Louis

Elevation: Ground 2836' KB 2841'

Total Depth 4975' PBSD

Amount of Surface Pipe Set and Cemented at 1667.85' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 26000 ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name _____ License No. 1996

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____ FROM CONFIDENTIAL

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas, Ste 400

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jerald Rains

Phone (316), 264-2808

Contractor: Name: Abercrombie RTD, Inc.

License: 30684 **KCS**

Wellsite Geologist: _____ **OCT 18**

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-28-93 10-9-93 10-9-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald W. Rains

Title Operations Manager Date 10/18/93

Subscribed and sworn to before me this 18th day of October, 1993.

Notary Public, Nancy Kandt NANCY KANDT

Date Commission Expires 2/4/96 NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. Feb. 4, 1996

RECEIVED
STATE CORPORATION COMMISSION
F Letter of Completion Received
C Wireline Log Received
G Geologist Report Received
Distribution 10-19-93
KCC _____
KGS _____
CONSERVATION DIVISION
Wichita, Kansas
(Specify)

SIDE TWO

Operator Name Charter Production Company

Lease Name Finley

Well # 1

Sec. 4 Twp. 24S Rgs. 32

East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See enclosed geologist's report log

List All E.Logs Run:

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

Dual Ind, Sonic, Neutron Density, Microlog
& Geological Report Log

10/9/93-TURNED WELL OVER TO AMOCO PRODUCTION AT TD OF 4975'.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1667.85'	Lite Premium +	565 150	2%cc 1/4#Flo Seal 2%cc 1/4#Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

CONFIDENTIAL

CHARTER PRODUCTION COMPANY
224 E. DOUGLAS, SUITE 400
WICHITA, KANSAS 67202
316-264-2808

FINLEY #1-----1993 HPEP
C SW NE SECTION 4-24S-32W
FINNEY COUNTY, KANSAS
EEL PROSPECT

2836' GR
2841' KB
API # 15-055-21240-0000

10-6-93

DST #1 4740'-4779' (Morrow Sand)

60"-60"-60"-60"

Initial Flow Period-weak surface blow building to 1" in 20". Final Flow Period:
weak surface blow building to 1" in 60".

RECOVERED: 135' Oil Spotted Watery Mud (25% Water & 75% Mud)

Initial Flow: 56-78 PSI Initial Shut In: 1197 PSI

Final Flow: 78-101 PSI Final Shut In: 1141 PSI

BHT: 112°.

KCC

OCT 1 8

CONFIDENTIAL

RELEASED

JAN 1 1 1996

FROM CONFIDENTIAL

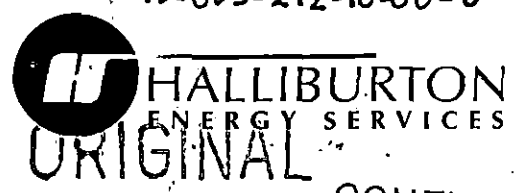
RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1993

CONSERVATION DIVISION
Wichita, Kansas

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

CUSTOMER COPY



INVOICE

INVOICE NO.	DATE
507767	09/30/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
FINLEY 1		FINNEY		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		CEMENT SURFACE CASING		09/30/199	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
155799	ANTHONY MARTIN			COMPANY TRUCK	5730

KCC

DIRECT CORRESPONDENCE TO:

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

OCT 1 8
CONFIDENTIAL
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	120	MI	2.75	330.00
		1	UNT		
001-016	CEMENTING CASING	1667	FT	1,220.00	1,220.00
		1	UNT		
12A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA	216.00	216.00
825-217					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	3	EA	72.00	216.00
807.93059					
030-016	CEMENTING PLUG SW ALUM TOP	6	IN	120.00	120.00
		1	EA		
001-018	CEMENTING CASING - ADD HRS	1	HR	235.00	235.00
		1	UNT		
504-050	CEMENT - PREMIUM PLUS	150	SK	9.22	1,383.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	565	SK	8.21	4,638.65
507-210	FLOCELE	179	LB	1.40	250.60
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	28.25	367.25
500-207	BULK SERVICE CHARGE	753	CFT	1.35	1,016.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	2021.85	TMI	.95	1,920.76

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

INVOICE SUBTOTAL

12,139.81

DISCOUNT-(BID)
INVOICE BID AMOUNT

4,613.09

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1993

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

314.57
OCT 19 1993
CONSERVATION DIVISION
Wichita, Kansas 67248

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer