

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5952 name Amoco Production Co. address P.O. Box 432 City/State/Zip Liberal, KS. 67905-0432

Operator Contact Person Larry L. Smith Phone 316-624-6241

Contractor: license # N/A name

Wellsite Geologist N/A Phone

Designate Type of Completion: [X] New Well, [ ] Re-Entry, [ ] Workover. [ ] Oil, [X] Gas, [ ] Dry, [ ] SWD, [ ] Inj, [ ] Other (Core, Water Supply etc.), [ ] Temp Abd, [ ] Delayed Comp.

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary, [ ] Air Rotary, [ ] Cable. 11-28-55, 12-7-55, 12-13-55 Spud Date, Date Reached TD, Completion Date

2626, 2613 Total Depth, PBD

Amount of Surface Pipe Set and Cemented at 978 feet

Multiple Stage Cementing Collar Used? [ ] Yes, [X] No. If Yes, Show Depth Set

If alternate 2 completion, cement circulated from 2625 feet depth to surface w/ 1000SX cmt

API NO. 15-055-N/A

County Finney

SW NE NE Sec 5 Twp 24 Rge 32. 4290 Ft North from Southeast Corner of Section, 990 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

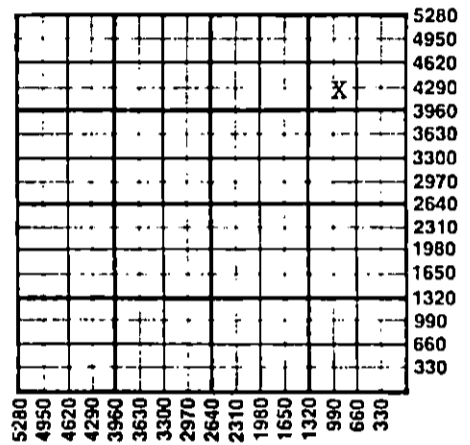
Lease Name Baldwin, G.U. Well# 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2860 KB 2865

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[ ] Groundwater. Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [ ] East [ ] West

[ ] Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal, [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

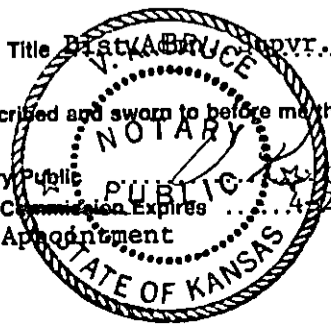
Signature R. L. Hiatt

Title District Manager Date Aug 20, 1987

Subscribed and sworn to before me this 20th day of August, 1987

Notary Public V. K. Bruce Date Commission Expires 4-28-89

K.C.C. OFFICE USE ONLY. F [ ] Letter of Confidentiality Attached, C [ ] Wireline Log Received, C [ ] Drillers Time Log Received. Distribution: [X] KCC, [X] KGS, [ ] SWD/Rep, [ ] NGPA, [ ] Plug, [ ] Other (Specify)



SIDE TWO

Operator Name Amoco Production Co. Lease Name Baldwin Well# 1 SEC 5 TWP 24 RGE 32  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Schlumberger ran to 2626

Name	Top	Bottom
Sand, Gravel & Clay	0	400
Blue Shale	400	520
Blue Shale & Clay	520	935
Red Bed	935	978
Red Bed & Shale	978	1606
Shale	1606	1885
Shale & Gyp	1885	1978
Shale	1978	2315
Shale & Lime	2315	2413
Lime & Shale	2413	2626
TD	2626	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		.8-5/8	29.35	978	Bulk	600	
Production		.5-1/2	14	2625	Bulk	1000	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
6 JSPF	2538-78, 2564-78, 2598-2608	Treat w/3140 gal. kerosene & 8585 gal. petro-gal w/18,000% sand	All Perfs

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
4-9-56					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	2892 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled

STATE CORPORATION COMMISSION PRODUCTION INTERVAL  
 AUG 28 1987 2538-78, 2564-78, 2598-2608  
 CONSERVATION DIVISION  
 Wichita, Kansas