

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21429-0000

County Finney

NE - SW - NW Sec. 5 Twp. 24S Rge. 32W E

3890 Feet from SN (circle one) Line of Section

4030 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Baldwin Gas Unit Well # 2H1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2868.02' KB 2874'

Total Depth 2749' PBDT 2747'

Amount of Surface Pipe Set and Cemented at 963 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I 6-6-96
(Data must be collected from the Reserve Pit) LV

Chloride content 42,000 ppm Fluid volume 2600 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Williams Natural Gas

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/14/96 1/16/96 2/12/96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jesse R. BAO

Title Senior Staff Assistant Date 4/10/96

Subscribed and sworn to before me this 10th day of April, 1996

Notary Public [Signature]

Date Commission Expires January 4, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

1070 BROADWAY
DENVER, CO 80201

Form ACO-1 (7-91)
KANSAS CORPORATION COMMISSION

APR 15 1996

4-15-96

CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name Amoco Production Company Lease Name Baldwin Gas Unit Well # 2HI

Sec. 5 Twp. 24S Rge. 32 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Sample
Formation (Top), Depth and Datum

Name	Top	Datum
Ogallala Base	904'	
Chase Top	2503'	
Council Grove	2823'	

List All E.Logs Run: Compensated Spectral Natural Gamma Ray, Gamma Ray

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	963'	Premium Plus Lite	275	2%CC+1/4#Flocele
Production	7.875"	4.5"	10.5	2749'	Premium Plus Premium Plus Lite	150 610	2%CC+1/4#Flocele 1/4# Flocele
Sidestring Disposal		1.25" Coil tubing		1528'	Banded to production casing and cement was brought back to surface. 3 1/2 bbls. of gelled water pumped down to expose Glorietta.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2622-2632'; 2606-2616'; 2574-2584'; 2542-2562'	FRAC w/ 63,500 lbs. of 12/20 sand and 184 bbls. N2 foam.	2542-2632'

TUBING RECORD

None	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. First Gas-3/12/96	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		750 MCFD		No water at this time-if water is produced it would be disposed of down the sidestring into the Glorietta

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 2542-2632' Other (Specify) _____

Production Interval

ORIGINAL

AMOCO PRODUCTION COMPANY
BALWIN 2 HI
SECTION 5-T24S-R32W
FINNEY COUNTY, KANSAS

15-055-21429-0000

COMMENCED: 01-13-96
COMPLETED: 01-16-96

SURFACE CASING: 963' OF 8 5/8" CMTD
W/275 SKS PREMIUM PLUS LITE + 2% CC
+ 1/4 #/SK FLOCELE. TAILED IN W/150 SKS
CLASS C + 2% CC + 1/4 #/SK FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 963
RED BED	963 - 1427
GLORIETTA	1427 - 1598
RED BED	1598 - 2418
RED BED, LIMESTONE & SHALE	2418 - 2749 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

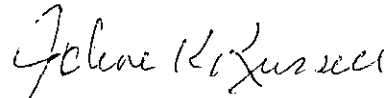


WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 22ND DAY OF JANUARY, 1996

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 1996

CONSERVATION DIVISION
WICHITA KS



HALLIBURTON

ORIGINAL

15-055.21429-0000

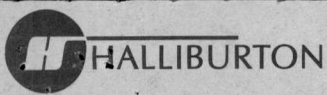
JOB LOG HAL-2013-C

DATE 1-14-95 PAGE NO. 1

CUSTOMER Amoco WELL NO. 2112 LEASE BALDWIN JOB TYPE 2 1/2 SURFACE TICKET NO. 880945

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:00							Called out READY 12:00
	12:05							ON LOC RIG
	15:25							START CASING
	16:50							CASING ON BOTTOM
	16:55							START RIG DOWN CASING
	17:00							Back to Halliburton
	17:05	5.5	100.89				-0	START LEAD CNT @ 12.3 1/2 gal
	17:22	5	35.26				100	START TAIL CNT @ 14.2 1/2 gal
	17:29						0	START DOWN
	17:29						0	DROP 5 WIPER TOP PLUG
	17:30	3.9	58.8				0	START Displacement
	17:45						400	PLUG DOWN
	17:47						600	RELEASE BACK Floor Not Holding
	17:49						600	CLOSE IN MANHOLES Job Complete
								REDACTED
								58 BALS 158 SKS
								THANK YOU FOR CALLING HALLIBURTON ROBERT & CREW
								RECEIVED KANSAS CORPORATION COMMISSION
								APR 15 1996
								CONSERVATION DIVISION WICHITA, KS
								Time on loc Pump Time

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION NEO CONT
 HALLIBURTON LOCATION LABOUR Ks

15-055-21429-0000

BILLED ON TICKET NO. 880945

WELL DATA

FIELD _____ SEC. 5 TWP. 24 RING. 32W COUNTY. FRANKLIN STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>al</u>	<u>23</u>	<u>2 3/4</u>	<u>113</u>	<u>960</u>	
LINER						
TUBING						
OPEN HOLE			<u>10 3/4</u>	<u>6L</u>	<u>960</u>	SHOTS/FT.
PERFORATIONS			ORIGINAL			
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-14-96</u>	DATE <u>1-14-96</u>	DATE <u>1-14-96</u>	DATE <u>1-14-96</u>
TIME <u>09:00</u>	TIME <u>12:05</u>	TIME <u>12:09</u>	TIME <u>12:45</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>P. Elwood</u>	<u>420041</u>	
<u>D. 4360</u>	<u>PU</u>	<u>L. T. ... Ks</u>
<u>D. ...</u>	<u>52932</u>	
<u>G. 1499</u>	<u>7131 (P)</u>	
<u>C. ...</u>	<u>4461</u>	
<u>D. 9259</u>	<u>75237 (A)</u>	<u>...</u>
<u>S. Porter</u>	<u>50737</u>	
<u>G. 9613</u>	<u>75237 (B)</u>	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>Insert w/Well</u>	<u>1</u>	<u>Hance</u>
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS <u>S-4</u>	<u>3</u>	
BOTTOM PLUG		
TOP PLUG <u>Top 5 Wiper</u>	<u>1</u>	
HEAD <u>OCPC</u>	<u>1</u>	
PACKER		
OTHER <u>WELD-A</u>	<u>1</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____

NE AGENT TYPE _____ GAL. _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

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 KANSAS CORPORATION COMMISSION
 APR 15 1996
 CONSERVATION DIVISION
 WICHITA, KS

DEPARTMENT 5001 CONT

DESCRIPTION OF JOB _____

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Sam Campbell

HALLIBURTON OPERATOR Robert Elwood COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>123</u>	<u>"C" 21 WT</u>	<u>C</u>	<u>B</u>	<u>1/2" 1/2" Flacks, 21.0 C</u>	<u>2.04</u>	<u>123</u>
	<u>148</u>	<u>"C"</u>	<u>C</u>	<u>B</u>	<u>1/2" 1/2" Flacks, 21.0 C</u>	<u>1.32</u>	<u>148</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 588

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 100.88 + 35.26

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 35.38 REASON 5 HOG JOBS

CUSTOMER

CUSTOMER: James Ford
 LEASE: ...
 WELL NO: ...
 JOB TYPE: ...
 DATE: 1-14-96



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO:
Amoco Production

ADDRESS

CITY, STATE, ZIP CODE

TICKET

No. **880945 - X**

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>035540 COSEAN</i>	WELL/PROJECT NO. <i>2 HT</i>	LEASE <i>Baldwin</i>	COUNTY/PARISH <i>FENNEY</i>	STATE <i>MS</i>	CITY/OFFSHORE LOCATION	DATE <i>1-14-98</i>	OWNER <i>Same</i>
2. <i>035535 Highton</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES	CONTRACTOR <i>CHEYENNE Pals</i>	RIG NAME/NO.	SHIPPED VIA <i>HL3</i>	DELIVERED TO <i>LOCHTEAN</i>	ORDER NO.
3.	<input type="checkbox"/> SALES	<input checked="" type="checkbox"/> NO					
4.	WELL TYPE <i>02</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>010</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
<i>000-117</i>					MILEAGE	<i>1</i>	<i>U</i>	<i>150</i>	<i>m</i>	<i>2</i>	<i>55</i>	<i>427 50</i>
<i>000-119</i>					<i>CREW MILEAGE</i>	<i>1</i>	<i>U</i>	<i>150</i>	<i>m</i>	<i>1</i>	<i>50</i>	<i>No Charge</i>
<i>001-016</i>					<i>Pump Charge</i>	<i>6</i>	<i>HR</i>	<i>956.24</i>	<i>FT</i>			<i>890 00</i>
<i>030-018</i>					<i>S. WELPER Top Plug</i>	<i>2 1/2</i>	<i>EN</i>	<i>1</i>	<i>CA</i>			<i>130 00</i>
<i>24 A</i>	<i>815-19508</i>				<i>INSERT FLOAT</i>	<i>8 1/2</i>	<i>EN</i>	<i>1</i>	<i>EN</i>			<i>195 00</i>
<i>27</i>	<i>815-19415</i>				<i>F.H Assembly</i>	<i>2 1/2</i>	<i>EN</i>	<i>1</i>	<i>EN</i>			<i>69 00</i>
<i>41</i>	<i>206-61048</i>				<i>CENTRALIZERS</i>	<i>2 3/4</i>	<i>EN</i>	<i>3</i>	<i>EA</i>	<i>61 00</i>		<i>183 00</i>
<i>350</i>	<i>290-10802</i>				<i>WELD-A</i>	<i>1</i>	<i>LB</i>	<i>1</i>	<i>EA</i>			<i>16 25</i>

ORIGINAL

RECEIVED
AMSCO CORPORATION COMMISSION
APR 15 1998
CONSERVATION DIVISION
MCHITL MS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED	TIME SIGNED	<input type="checkbox"/> A.M. <input type="checkbox"/> P.M.	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <i>1906 23</i>
			TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
			BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?			SUB-TOTAL <i>9270 49</i>
			TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
			TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
			TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
						<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>SAM CAEMACK</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER <i>ROBERT ELWOOD</i>	EMP # <i>D.4360</i>	HALLIBURTON APPROVAL <i>w/disc</i>	<i>5562.29</i>
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650102

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

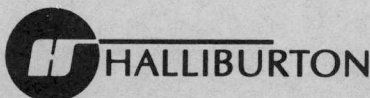
D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



JOB LOG HAL-2013-C

CUSTOMER Amoco Prod. WELL NO. 241 LEASE Baldwin JOB TYPE 025 Long string TICKET NO. 014475

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							Called out - Requested 0115
	0040							on Loc. - L.D.D.P.
	0150							Run csq @ 4 1/2 ^{10.5} 1-55 - 66 joints
	0300							Rig-up to run coil tbg.
	0350							Run csq + tbg
	0540							on Bottom
	0645							Hook-up to circ.
	0705							Hook-up to cont.
	0709	0-6	187			↑ 0/300		Pump cont.
	0740	6-0				↓ 20%		Shut down - wash-up truck
	0743	0-5	44			↑ 0/150		Pump Displacement
	0753	4 1/2-0				↑ 750/1600		Plug down
						↓ 1600/0		Release Press. - Float "held" mix gel
								Hook-up to tbg.
	0801	0-1/2	5			0/450		Pump gel - circ. broke 3 1/2 bbls in.
		1/2	2.0			450/650		Pump H ₂ O
	0821	1/2-0				650/0		Shut down - shut in
								Release from Loc.
								Thank you!
								Tom, Woody, Billy Terry
								Count to surface
								Approx: 13 bbls or 35 strokes

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WELL DATA

FIELD _____ SEC. *5* TWP. *24* RNG. *32W* COUNTY. *FINNEY* STATE *KS*

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA *coil tbq.* TOTAL DEPTH *15'28"*

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>U</i>	<i>10.5</i>	<i>4 1/2</i>	<i>KB</i>	<i>2749</i>	
LINER						
TUBING			<i>1 1/4</i>	<i>KB</i>	<i>15'28"</i>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>1-15-96</i>	DATE <i>1-16-96</i>	DATE <i>1-16-96</i>	DATE <i>1-16-96</i>
TIME <i>2100</i>	TIME <i>0040</i>	TIME <i>0540</i>	TIME <i>0821</i>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <i>SSII 4 1/2</i>	<i>1</i>	<i>Hallowell</i>
GUIDE SHOE		
CENTRALIZERS <i>5-4</i>	<i>6</i>	
BOTTOM PLUG <i>flush motor</i>	<i>8</i>	
TOP PLUG <i>sw</i>	<i>1</i>	
HEAD <i>PC</i>	<i>1</i>	
PACKER		
OTHER <i>weld A</i>	<i>10</i>	

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>Tom Poyer #48120</i>	<i>420014 / Pickup</i>	<i>Liberal KS</i>
<i>John Woodrow #62573</i>	<i>716904 / Add</i>	<i>" "</i>
<i>Dennis Cooper #</i>	<i>16012 / Bulk</i>	<i>Horton, KS</i>
<i>Calvin #H0353</i>	<i>16011 / Bulks</i>	<i>" "</i>
<i>Bill Saubza #64781</i>	<i>74131 / Pickup</i>	<i>Liberal, KS</i>
<i>Terry Cooper #2727</i>	<i>77965 / coil tubing</i>	<i>" "</i>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT *Construction*

DESCRIPTION OF JOB *Set pump string*

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR *Tom Poyer* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<i>5</i>	<i>10"</i>	<i>4 wt</i>		<i>B</i>	<i>1/4% Ft Floccle</i>	<i>2.06</i>	<i>12.3</i>
<i>10</i>	<i>10"</i>	<i>4 wt</i>		<i>B</i>	<i>1/4% Ft Floccle</i>	<i>2.06</i>	<i>12.3</i>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL BBL.-GAL. *43.7*

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY BBL.-GAL. *187*

HYDRAULIC HORSEPOWER *1996* TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ WICHITOVERALL _____

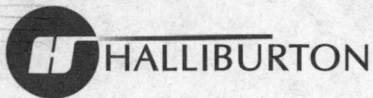
CEMENT LEFT IN PIPE _____

REMARKS *See Job Log*

FEET _____ REASON _____

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WICHITA

CUSTOMER *Arrows Production*
LEASE *Baldwin*
WELL NO. *2H1*
JOB TYPE *OS*
DATE *1-16-96*



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

15-055-21429-0000

TICKET No. 281475

FORM 1911 R-10

CUSTOMER Amoco	WELL Baldwin	DATE 1-15-96	PAGE 2	OF 2
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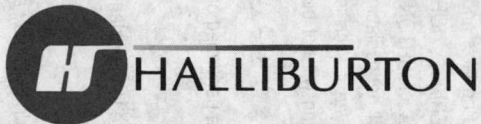
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504120					Premium Plus Light Cement	510 610	sk			11.12	5671.20 6785.20
504050	516.00265					397	sk				
504106	516.00286					15762	lb				
504121	516.00259					32	sk				
507210	890.50071				Flo 1/4"-610sk	153	lb			1.65	252.45
500-306					Return Mileage 93/sk	9300	lbs	349	TON/mi	.95	331.55
500-225					Return material 20%	11	12			20%	222.40
500207					SERVICE CHARGE						
500306					MILEAGE CHARGE	75					
					TOTAL WEIGHT	56,707					
					LOADED MILES						
					CUBIC FEET			620		1.35	837.00
					TON MILES			2126.52		.95	2020.20

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WICHITA, KS

No. B 219612

CONTINUATION TOTAL	9334.80
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HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: _____
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

CUSTOMER COPY

15-055-21429-0000
TICKET

No. **881475 - 1**

PAGE 1 OF 2

ORIGINAL

1. SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
200-117		1			MILEAGE	40	MI	2	1/4	228.00	228.00
200-117		1			CREW MILEAGE	40	MI	2	1/4	120.00	120.00
201-016		1			PUMP CHARGE	27-11	FT			1755.00	1455.00
201-016		1			AS TO TOP PIPE	1	PI			45.00	45.00
210-627		1			LOGIC TR	5	CALL			22.00	110.00
211-080		1			DRILLING TR	2	CALL			18.00	36.00
211-086		1			DRILLING MTR	2	CALL			65.00	130.00
3A		1			TRANSFER FROM SHIP	1	VA	4 1/2	1/4	200.00	200.00
40	206-61004	1			CENTRALIZER	6	EA	4 1/2	1/4	50.00	300.00
50	206-61001	1			2" FLOW MASTER CENTRALIZERS	6	EA	4 1/2	1/4	60.00	360.00
350	170-10-002	1			UNION BRID A	10	EA	1 1/2	1/4	16.75	167.50

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN TYPE LOCK DEPTH BEAN SIZE SPACERS TYPE OF EQUALIZING SUB. CASING PRESSURE TUBING SIZE TUBING PRESSURE WELL DEPTH TREE CONNECTION TYPE VALVE	SURVEY AGREE UN-DECIDED DIS-AGREE			PAGE TOTAL 3262.75 FROM CONTINUATION PAGE(S) 9234.80 SUB-TOTAL 12597.55 APPLICABLE TAXES WILL BE ADDED ON INVOICE
	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			
	CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	X	<i>Don Ryan</i>	18120	w/disc 4090

7558.53

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.