

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Amoco Production Company

API NO. ^{15.} 05520498-0006

ADDRESS P.O. Box 432

COUNTY Finney

Liberal, KS 67901

FIELD Congdon

**CONTACT PERSON R. C. Carlson

PHONE 316-624-6241

PROD. FORMATION Morrow St. Genevieve

(Commingled)

PURCHASER Koch Oil Company

LEASE Baldwin

ADDRESS P.O. Box 2256

WELL NO. 1

Wichita, KS 67201

WELL LOCATION

DRILLING Service Drilling Company 6-23-82

CONTRACTOR

ADDRESS P.O. Box 5320

RECEIVED

Borger, TX 79007

660 Ft. from North Line and

660 Ft. from East Line of

the SEC. 5 TWP. 24S RGE. 32W

WELL FLAT

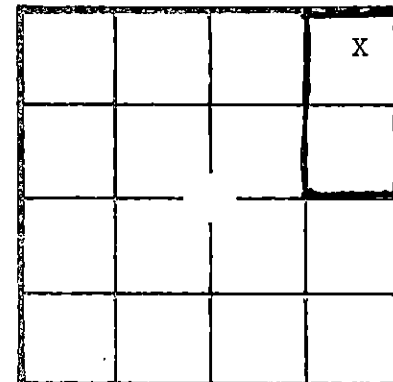
PLUGGING

CONTRACTOR

ADDRESS

CONSERVATION DIVISION

Wichita, Kansas



KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 5000 PBTD 4800

SPUD DATE 1-22-82 DATE COMPLETED 6-16-82

ELEV: GR 2855 DF 2862 KB 2863

DRILLED WITH (~~CABLE~~) (~~ROTARY~~) (~~ANY~~) TOOLS

Amount of surface pipe set and cemented 1308 DV Tool Used? Yes

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS, I, _____

R. C. Carlson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Administrative Supervisor (FOR)(~~XX~~) Amoco Production Company

OPERATOR OF THE Baldwin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

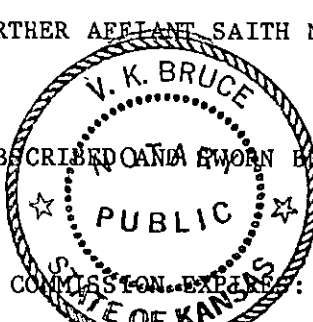
SUBSCRIBED AND SWORN BEFORE ME THIS 21 DAY OF June, 19 82.

MY COMMISSION EXPIRES: 4-28-85

(S) [Signature]

V. K. Bruce V. K. Bruce

NOTARY PUBLIC



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and cements thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

[illegible]

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12.25"	8-5/8"	24	1308	Howcolite Class "H"	700 150	3% CC
					Thixotropic	100	
Production	7.875"	5.5"	14	5000	50-50 Poz	500	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 4	Size & type 0.5" Jet	Depth interval 4730-4744
TUBING RECORD			4	0.5" Jet	4754-4760
Size 2.875"	Setting depth 4793	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 23000 gallons 30# cross link gel and 41000# 20-40 sand	4730-4744
Acidize with 500 gallons 15% HCL	4754-4760

Date of first production 3-14-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 30.66	
RATE OF PRODUCTION PER 24 HOURS	Oil 2	Gas 0	Water %	24	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		

15-055-20498-0000

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division, 212 N. Market, Wichita, Kansas

Amoco Prod. Baldwin 1 Congdon Finney St Louis Lake

Producer's Name

Lease Name

Well No.

Page

County

Producing Horizon

Pipe Line (Purchaser)

Taken 6 15 82 Effective 6 16 82 Sec 5 Twp 24 R 32 E W

Month

Day

Effective

Month

Day

Sec

Twp

Lease Description

R

E

W

Opening Gauge

Closing Gauge

Well Data

Time on:

Time off:

Oil Level

B. S. & W.

Barrels

Oil Level

B. S. & W.

Barrels

Tank No.

Size

Ft.

In.

Ft.

In.

Barrels

Ft.

In.

Ft.

In.

Barrels

Gun Bbl.

Settling Tank

Frac

210

3

6

49

3

8

51

Top Prod. Horizon.....Ft. Total Depth 5000 Ft.

Perforations.....4754 to 4760 Ft.

Size of Casing.....5 1/2 Set at 5000 Ft.

Size of Tubing.....2 7/8 Set at 4740 Ft.

Size of Pump.....1 1/2 x 14 Type Insert

Gravity of Oil.....32.0 Temp. 80

Percentage of Water 90 Acid gal. Date

Test Data

Temporary.....Permanent X Field.....Special

Flowing.....Swabbing.....Pumping X

Length of Stroke.....In. S. P. M.

Pretest Information RECEIVED STATE CORPORATION COMMISSION

Hours pumped JUN 21 1982

Bbls. Produced CONSERVATION DIVISION
Wichita, Kansas

Tank Tables Used

Est. (Bbls. per In.)

Checked by:

Well Location

Ft. From W. Line

Ft. From N. Line

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses

Opening Gauge

Closing Gauge

For Producer

Offset Owner

For Offset Owner

For State

Send ORIGINAL WHITE COPY to OFFICE. Give PINK to PRODUCER. BLUE to last OFFSET WITNESS. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.