

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 31593

Name: Westport Oil & Gas Company

Address 410 17th St., #2410

City/State/Zip Denver, Co. 80202

Purchaser: N/A

Operator Contact Person: Jim Meyers

Phone (303) 573-5404

Contractor: Name: Abercrombie RTD, INC.

License: 30684

Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover:

Operator: N/A APR 6 1998

Well Name: _____

Comp. Date FROM CONFIDENTIAL Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

05-23-96 06-03-96 06-04-96
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21,495-0000

County Finney

C - SE - NE - SW Sec. 9 Twp. 24S Rge. 32 XX ^E _W

1980 Feet from SW (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Worf Well # 42-9

Field Name Wildcat

Producing Formation None

Elevation: Ground 2825' KB 2830'

Total Depth 4950' PBTD _____

Amount of Surface Pipe Set and Cemented at 1714.0' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ 100 sx cmt.

Drilling Fluid Management Plan D&A 9/7/97
(Data must be collected from the Reserve Pit)

Chloride content 6500 ppm Fluid volume 1200 bbls

Dewatering method used Evaporization

Location of fluid disposal if hauled offsite: _____

Operator Name Cheyenne Oil Service

Lease Name Penka License No. 7146

_____ Quarter Sec. 3 Twp. 18 S Rng. 3 E

County Lane Docket No. D-19779

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim McFarland

Title ENGINEER Date 7/26/93

Subscribed and sworn to before me this 26 day of July 19 96.

Notary Public Becky J. Hale

Date Commission Expires 7/23/96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 1996
7-29-96
CONSERVATION DIVISION
WICHITA, KS

Operator Name Westport Oil & Gas Company Lease Name Worf Well # 42-9

Sec. 9 Twp. 24S Rge. 32 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Blaine	1840	987
Heebner	3837	-1010
Miss	4709	-1882

List All E.Logs Run:
 Mini log Sonic, Dual Induction,
 Compensated Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1714.0'	65/35 Poz Allied Lite	550	6% gel, 2% cc
Conductor	22"	20"		40'	Concrete	4 1/2 yds	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
<u>D&A</u>					
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

15-055-21495-0000

CONFIDENTIAL

Test Ticket

ORIGINAL

177

9009

Well Name & No. WOLF #42-9 Test No. 1 Date 5-30-96
 Company Westport Oil & Gas Zone Tested Marmaton
 Address 410 S. Main St., Suite 2110, Denver, CO 80202 Elevation KB 2822 GL
 Co. Rep / Geo. Larry Benedict Cont. Abercrombie R., #4 Est. Ft. of Pay 10 Por. %
 Location: Sec. 9 Twp. 21S Rge. 32W Co. Finney State K.S.
 No. of Copies Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 4429-4492 Initial Str Wt./Lbs. 70,000 Unseated Str Wt./Lbs. 50,000
 Anchor Length 63' Wt. Set Lbs. 26,000 Wt. Pulled Loose/Lbs.
 Top Packer Depth 4424 Hole Size — 7 7/8" X Rubber Size — 6 3/4" X
 Bottom Packer Depth 4429 Wt. Pipe I.D. — 2.7 Ft. Run
 Total Depth 4492 Drill Collar — 2.25 Ft. Run NONE
 Mud Wt. 9.2 LCM 1 Vis. 44 WL 9.0 Drill Pipe Size 4 1/2 x 11/16 Ft. Run 1145
 Blow Description Weak Surface Blow Bu. It to 1/4 in through N/C

Ind. Open NO Blow.

JUL 2 6
CONFIDENTIAL

Recovery — Total Feet	Ft. in DC	Ft. in WP	Ft. in DP	%gas	%oil	%water	%mud
<u>25</u>			<u>25</u>			<u>100</u>	
Rec. <u>25</u> Feet Of <u>Dry mud spec of oil</u>							
Rec. <u> </u> Feet Of <u> </u>							
Rec. <u> </u> Feet Of <u> </u>							
Rec. <u> </u> Feet Of <u> </u>							

RELEASED

APR 6 1998

BHT °F Gravity FROM CONFIDENTIAL °F Corrected Gravity °API
 RW @ °F Chlorides ppm Recovery Chlorides 1,500 ppm System
 (A) Initial Hydrostatic Mud 2288 PSI Recorder No. 10333 T-Started 6:00 pm
 (B) First Initial Flow Pressure 76 PSI @ (depth) T-Open 7:56 pm
 (C) First Final Flow Pressure 65 PSI Recorder No. 1055 T-Pulled 11:56 pm
 (D) Initial Shut-in Pressure 338 PSI @ (depth) 4489 T-Out 2:20 am
 (E) Second Initial Flow Pressure 65 PSI Recorder No.
 (F) Second Final Flow Pressure 65 PSI @ (depth)
 (G) Final Shut-in Pressure 502 PSI Initial Opening 30 min. Test Conventional
 (H) Final Hydrostatic Mud 2248 PSI Initial Shut-in 60 min. Jars
 Final Flow 30 min Safety Joint
 Final Shut-in 120 min Straddle
 Circ. Sub N/C
 Sampler
 Extra Packer
 Elect. Rec.
 Other
 TOTAL PRICE \$

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

RECEIVED

JUL 29 1996
7-29-96

CONSERVATION DIVISION
WICHITA, KS

Approved By Larry G. Benedict

Our Representative M. Colantoni

TRILOBITE TESTING L.L.C.

15-055-21495-0000

P.O. Box 362 • Hays, Kansas 67601

CONFIDENTIAL

ORIGINAL

Test Ticket

NO 9010

Well Name & No. Wolf #40-9 Test No. 22 Date 5-31-96
 Company Westport Oil & Gas Zone Tested Cherokee
 Address 41017th St. South 2410 Brown Ct. 80202 Elevation 2827 KB 2822 GL
 Co. Rep / Geo. Larry Benedict Cont. Phosphor Rig #4 Est. Ft. of Pay Por. %
 Location: Sec. 9 Twp. 24S Rge. 32W Co. Finney State KS
 No. of Copies Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N)

Interval Tested 4594-4604 Initial Str Wt./Lbs. 70,000 Unseated Str Wt./Lbs. 50,000
 Anchor Length 10' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 70,000
 Top Packer Depth 4589 Hole Size — 7 7/8" X Rubber Size — 6 3/4" X
 Bottom Packer Depth 4594 Wt. Pipe I.D. — 2.7 Ft. Run
 Total Depth 4604 Drill Collar — 2.25 Ft. Run
 Mud Wt. 9.2 LCM 0 Vis. 1/3 WL 8.8 Drill Pipe Size 4 1/2 Y.H.C. Ft. Run 104569
 Blow Description Weak Surface Blow For 20 min. then died JUL 26

2nd opening NO Blow

CONFIDENTIAL

Recovery — Total Feet	Ft. in DC	Ft. in WP	Ft. in DP
<u>20</u>	<u> </u>	<u> </u>	<u>20</u>
Rec. <u>20</u> Feet Of <u>100% mud with oil spec</u>	%gas <u> </u>	%oil <u> </u>	%water <u>100</u> %mud <u> </u>
Rec. <u> </u> Feet Of <u>RELEASED</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u>APR 6 1998</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>

BHT 108 °F Gravity FROM CONFIDENTIAL °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 2,000 ppm System

- (A) Initial Hydrostatic Mud 2298 PSI Recorder No. 10333 T-Started 5:30pm
- (B) First Initial Flow Pressure 11 PSI @ (depth) 4596 T-Open 7:02pm
- (C) First Final Flow Pressure 11 PSI Recorder No. 1055 T-Pulled 11:08pm
- (D) Initial Shut-in Pressure 255 PSI @ (depth) 4601 T-Out 1:00 AM
- (E) Second Initial Flow Pressure 11 PSI Recorder No.
- (F) Second Final Flow Pressure 11 PSI @ (depth)
- (G) Final Shut-in Pressure 623 PSI Initial Opening 30 min. Test Conventional
- (H) Final Hydrostatic Mud 2288 PSI Initial Shut-in 60 min. Jars

Final Flow 30 min. Safety Joint

Final Shut-in 180 min. Straddle

Circ. Sub

Sampler

Extra Packer

Elect. Rec.

Other

TOTAL PRICE \$

Approved By Larry Benedict
Our Representative Mike Clinton

JUL 29 1996

CONSERVATION DIVISION
WICHITA, KS

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TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

15-055-21495-0000

CONFIDENTIAL Test Ticket

ORIGINAL

NR 9011

Well Name & No. Worf # 429 Test No. # 3 Date 6-2-96
 Company Westport Oil & Gas Zone Tested St. Louis (C)
 Address 410 17th St. Suite 240 Denver Colo. 80202 Elevation 2827 KB 2822 GL
 Co. Rep / Geo. Larry Benedict Cont. Abercrombi Rig #4 Est. Ft. of Pay 9 Por. %
 Location: Sec. 9 Twp. 21S Rge. 32W Co. Finney State Ks.
 No. of Copies Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N)

Interval Tested 4855 - 4870 Initial Str Wt./Lbs. 7400 Unseated Str Wt./Lbs. 5400
 Anchor Length 15' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs.
 Top Packer Depth 4850 Hole Size — 7 7/8" X Rubber Size — 6 3/4" X
 Bottom Packer Depth 4855 Wt. Pipe I.D. — 2.7 Ft. Run
 Total Depth 4870 Drill Collar — 2.25 Ft. Run
 Mud Wt. 9.3 LCM 1 Vis. 44 WL 9.0 Drill Pipe Size 1 1/2 X 1 1/2 Ft. Run 4850
 Blow Description Weak Surface Blow

RELEASED

NUU

End opening NO Blow

APR 6 1998

JUL 2 6

Recovery — Total Feet	Ft. in DC	Ft. in WP	Ft. in DP
<u>75</u>	<u>75</u>	<u>75</u>	<u>75</u>
Rec. <u>70</u> Feet Of <u>Water</u>	<u>FROM CONFIDENTIAL</u>	<u>CONFIDENTIAL</u>	<u>CONFIDENTIAL</u>
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water
Rec. <u>5</u> Feet Of <u>Dirty mud</u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water

BHT 112 °F Gravity °API D@ °F Corrected Gravity °API

RW @ °F Chlorides 35,000 ppm Recovery Chlorides 2,000 ppm System

(A) Initial Hydrostatic Mud 2472 PSI Recorder No. 10333 T-Started 7:25 am.
 (B) First Initial Flow Pressure 22 PSI @ (depth) 4857 T-Open 9:13 am.
 (C) First Final Flow Pressure 43 PSI Recorder No. 1055 T-Pulled 1:43 pm.
 (D) Initial Shut-in Pressure 1016 PSI @ (depth) 4867 T-Out 2:45 pm.
 (E) Second Initial Flow Pressure 43 PSI Recorder No.
 (F) Second Final Flow Pressure 54 PSI @ (depth)
 (G) Final Shut-in Pressure 835 PSI Initial Opening 30 min. Test Conventional
 (H) Final Hydrostatic Mud 2339 PSI Initial Shut-in 60 min. Jars

Final Flow 60 min. Safety Joint

Final Shut-in 120 min. Straddle

RECEIVED Circ. Sub

KANSAS CORPORATION COMMISSION Sampler

Extra Packer

Elect. Rec.

Other

TOTAL PRICE \$

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Larry Benedict

Our Representative M. Colantoni

JUL 29 1996

CONSERVATION DIVISION
LAWRENCE, KS

ALLIED CEMENTING CO., INC.

15-055-21495-0000
6148

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

SERVICE POINT:
med. hodge, ks.

DATE 5-24-96	SEC. 9	TWP. 24s	RANGE 32w	CALLED OUT 5:30 P.M.	ON LOCATION 7:30 P.M.	JOB START 11:00 P.M.	JOB FINISH 12:05 A.M.
LEASE Wort	WELL # 42-9	LOCATION Garden City East to Jennie DD			COUNTY Finney	STATE KS.	
OLD OR NEW (Circle one)				Plan-w/s			

CONTRACTOR Abercrombie RTD

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD. 1718

CASING SIZE 2 5/8 x 24 # DEPTH 1714

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x hole DEPTH 1718

TOOL _____ DEPTH _____

PRES. MAX 900 MINIMUM 200

MEAS. LINE _____ SHOE JOINT 45.07

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER West Port OIL & GAS

CEMENT

AMOUNT ORDERED 550sxs. 65/35/6% Gel
3% CaCl2 + 1/4 # Flo-Seal - 150sxs. CLASS A
3% CaCl2

COMMON _____ @ _____

POZ MIX _____ @ _____

GEL _____ @ nil

CHLORIDE _____ @ _____

_____ @ JUL 26

_____ @ CONFIDENTIAL

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Harry Drelling

265 HELPER Carl Balding

BULK TRUCK

257 DRIVER Tim Semple

BULK TRUCK

256 DRIVER James Holt

RELEASED

APR 6 1998

TOTAL _____

REMARKS:

FROM CONFID SERVICE

mix + Pump 550sxs. 65/35/
6% Gel + 3% CaCl2 + 1/4 # Flo-Seal
Followed w/ 150sxs. CLASS A
3% CaCl2 Cement In. stop Pumps
Release Plug. Start Fresh H2O
Displace. Displace In. stop
Pumps. Bumped Plug. Release PSI
Float Held Cement Circ. to Surface

DEPTH OF JOB 1714

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG Rubber _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: West Port OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

25/8

1-Tx. Pattern shoe @ _____

1-AFD Insert @ _____

3-Centerlizers @ _____

1-Basket @ _____

_____ @ _____

TOTAL _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 1998

CONSERVATION DIVISION
WICHITA, KS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Harry Drelling

ALLIED CEMENTING CO., INC. 0326

ORIGINAL CONFIDENTIAL

15-055-21495-0000
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Oakley

DATE <u>6-3-96</u>	SEC. <u>9</u>	TWP. <u>24^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START	JOB FINISH <u>8:00 PM</u>
LEASE <u>WOLF</u>	WELL# <u>42-9</u>	LOCATION <u>Garden City 1E-1/2 S</u>	COUNTY <u>Finney</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one) _____

CONTRACTOR Abscrombie R.T.D #21

TYPE OF JOB PIA

HOLE SIZE 7 7/8 T.D. 4950'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED 215 SKS 19/40 per,
6% Gel, 1/4" Flow Seal

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ 1500

@ JUL 26

@ **CONFIDENTIAL**

HANDLING 215 SKS @ 1.05

MILEAGE 42 per SK/mile

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Walt

BULK TRUCK

212 DRIVER Dean

BULK TRUCK

_____ DRIVER _____

REMARKS:

100 SKS @ 3140'

50 SKS @ 1740'

40 SKS @ 1100'

10 SKS @ 40'

15 SKS in R.H.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE miles @ 2.85

PLUG 8 5/8 D.H. @ 23.00

@ _____

@ _____

TOTAL _____

CHARGE TO: _____

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 1996 7-29-96
TAX _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION
WICHITA, KS
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry G. Benedict