

Plugged 12-12-93

FORM MUST BE TYPED

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,253-00-00
County Finney
Sec. 15 Twp. T24S Rge. R32W

CONFIDENTIAL

Operator: License # 06113
Name: Landmark Oil Exploration, Inc.
Address 250 N. Water,
Suite 308
City/State/Zip Wichita, Kansas 67202

990 Feet from 3/4 (circle one) Line of Section
330 Feet from 5/4 (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: N/A
Operator Contact Person: Jeff Wood
Phone (316) 265-8181

Lease Name Mayo "A" Well # 1-15
Field Name unnamed
Producing Formation N/A

Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Kevin L. Howard

Elevation: Ground 2820' KB 2825'
Total Depth: RTD 4920' LTD 4929 PSTD

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 1943'/1950' Feet
Multiple-Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

KCC

Operator: _____
Well Name: JAN 1 2

Drilling Fluid Management Plan DOA 4-15-94 CB
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Devastating method used _____

Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

12/01/93 12/12/93 12/12/93
Spud Date Date Reached TD Completion Date

Operator Name RELEASED
Lease Name FEB 1 4 1995 License No. _____
Quarter JUL Sec. _____ Twp. 8 Rge. _____ E/W.

County FROM CONFIDENTIAL Backset No. _____

CONFIDENTIAL

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months. If requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President, Jeffrey R. Wood Date 01/12/94

Subscribed and sworn to before me this 12th day of January STATE OF _____
19 94.

Notary Public Karri Wolken

Date Commission Expires February 7, 1996

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
JAN 13 1994
KCC
KGS
CONSERVATION DIVISION
Wichita, Kansas
Distribution
SWD/Rep _____ NGPA _____
Plug _____ Other _____ (Specify)

KARRI WOLKEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/7/96

1-13-94

P1

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lesse Name Mayo "A" Well # 1-15
 Sec. 15 Twp. T24S Rge. R32W East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:

B.H.C. Sonic Log
 Comp. SSD Comp. Neutron Log
 Micro Log
 Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	1950'	65/35 Poz	650	6% gel, 3% CC, 1/4 lbs floeal
					Common	150	3% CC, 2% gel, 1/4 lbs floeal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	0 22 13 13 13 13			
<input type="checkbox"/> Protect Casing	200' to 1 0'			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

483-2627, Russell, Kansas
316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5194

Home Office P. O. Box 31

Russell, Kansas 67665

new

Date	12-4-93	Sec.	15	Twp.	24	Range	32	Called Out		On Location	3:30 AM	Job Start		Finish	2:30 PM
Lease	Mayo	Well No.	A-15	Location	Garden City	2E-S.S.		County	Finnney	State	Kan				
Contractor	Mur Fin Dry Co #2					Owner	Same								
Type Job	Long Surface					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4	T.D.	1967'			Charge To	Landmark Oil Co.								
Csg.	8 5/8	Depth	1950'			Street	2500 N Water, St #308								
Tbg. Size		Depth	KCC			City	Wichita	State	Kan 67202						
Drill Pipe		Depth	JAN 12			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool		Shoe Joint	CONFIDENTIAL			Purchase Order No.	X Keith Van Pelt								
Cement Left in Csg.	43'	Minimum				650 SKS 6 3/8 Poz, 6% Gel, 3% CC, 1/4 lbs Flo Seal									
Press Max.		Displace	✓			Amount Ordered	150 SKS COM, 3% CC - 2% Gel, 1/4 lbs Flo Seal								
Meas Line						Consisting of									
Perf.						Common	572	SKS @ 6.85	3918.20						

EQUIPMENT

Okley	No.	Cementer	Walt
Pumptrk	191	Helper	Fitz
Pumptrk	No.	Cementer	
		Helper	
		Driver	Steve
Bulktrk	305	Driver	Fitz
Bulktrk	307	Driver	

Common	572	SKS @ 6.85	3918.20
Poz. Mix	227	SKS @ 3.00	681.00
Gel.	37	SKS @ 7.00	259.00
Chloride	21	SKS @ 25.00	525.00
Quickset	Flo-Seal	200 lbs @ 1.10	220.00

DEPTH of Job		
Reference:	Pumptruck	980.00
	8 5/8 Rubber Plug	83.00
	2.25 per mile	112.50
	Sub Total	
	Tax	
	Total	1,175.50

Handling	1.00 per SK	800.00
Mileage	4¢ per SK per mile	1,600.00
50 miles		
	Sub Total	8,003.20
	Total	

Remarks:
 Mix head - Tail Cement - Release Plug
 & Displace to Insert. Cement did Circulate
 Insert did Hold
 Circulated 55 Bbls Cement into Pits
 Thanks Fitz & Crew

Floating Equipment FROM CONFIDENTIAL
 8.78
 1-AFU insert - 258.00
 3- Centralizers - 183.00
 Total = 441.00

RECEIVED
STATE PRODUCTION COMMISSION

JAN 13 1994

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

13-483-2627, Russell, Kansas
 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4964

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-12-93	Sec.	15	Fwp.	245	Range	32W	Called Out	6:30 AM	On Location	10:00 AM	Job Start	11:10 AM	Finish	2:00 PM	
Lease	Mayo "A"	Well No.	1-15	Location				83+56-1/4 S-2 E-S. into		County	Finney	State	KS			
Contractor	murtin Daly #2															
Type Job	Plug															
Hole Size	7 7/8		T.D.	4783												
Csg.			Depth													
Tbg. Size			Depth	KCC												
Drill Pipe			Depth	JAN 12												
Tool			Depth	CONFIDENTIAL												
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace													
Perf.																

EQUIPMENT

Pumptrk	No.	Cementor	Ken Fitz
	300	Helper	
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	2, 12	Driver	Steve
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumptruck	525 ⁰⁰
	2 ²⁵ per mile	112 ⁵⁰
	1-8 5/8 Dry Hole Plug	21 ⁰⁰
	Sds Total	
	Tax	
	Total	658 ⁵⁰

Remarks: 100 SK @ 3040 ft.
 50 SK @ 2000 ft.
 50 SK @ 1150 ft.
 40 SK @ 600 ft.
 10 SK @ 40 ft.
 15 SK in the Rot Hole

Thank you Ken & crew

Owner Landmark
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Landmark
 Street 2500 W. Water, St #308
 City Wichita State Kan 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X *Carl Van Pelt*

CEMENT

Amount Ordered	265 SK 60/40 67.0 gal 1/4" Fb seal/SK			
Consisting of				
Common	159	SKs	2	6 ⁸⁵
Poz. Mix	106	SKs	2	3 ⁰⁰
Gel.	9	SKs	2	7 ⁰⁰
Fla-Seal	66	#	2	1 ¹⁰
Quickset				

Handling	1 ⁰⁰ per SK	265 ⁰⁰
Mileage	4¢ per SK mile	530 ⁰⁰
50 mile		
Sub Total		2,337 ²⁵
Total		

Floating Equipment **RELEASED**

FEB 14 1995

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION

JAN 13 1994

CONSERVATION DIVISION
 Wichita, Kansas