

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5317 EXPIRATION DATE 6/30/83

OPERATOR Continental Energy API NO. 15-055-20,520-0000

ADDRESS South Star Route COUNTY Finney

Garden City, KS 67846 FIELD Wildcat GARDEN CITY

** CONTACT PERSON Russell Freeman PROD. FORMATION Marrow/Oil

PHONE (316) 276-8710 Council Grove/Gas

PURCHASER Amoco Production Co., Denver, Colorado LEASE Smith

ADDRESS WELL NO. 1

Northwestern Central Pipeline/Oklahoma City WELL LOCATION C SW/4 SE/4

Oklahoma

DRILLING Line Drilling 660 Ft. from So. Line and

CONTRACTOR 1980 Ft. from E. Line of

ADDRESS 1355 Pennsylvania St. the (Qtr.) SEC 19 TWP 24 S RGE 32 W.

Denver, CO 80203

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		19	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 5000' PBTD 4860'

SPUD DATE 10/2/82 DATE COMPLETED 12/29/82

ELEV: CR 2852 DF KB 2859

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1615' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Russell Freeman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Russell Freeman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January, 1983.

1983.

KAREN BOGNER NOTARY PUBLIC STATE OF KANSAS My Exp. Expires

Karen Bogner (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/1/84

RECEIVE

STATE CORPORATION COMMISSION

JAN 28 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important tests of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand	0	1095'		
Shale	1095'	1380		
Shale & Sand	1380	1619		
Shale	1619	4140		
Shale & Lime	4140	4965		
Mississippi	4965	5000'		

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1615	Lite H	650 150	3% c.c. 3% c.c.
Production	7 7/8"	5 1/2"	15.5#	4998'	50-50 Pozmix 50-50 Pozmix	250 275	10% salt 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Oil 3	SSB II	4773-4778
			3	SSB II	4794-4799
			Gas		
			3	SSB II	2816-2821
			3	SSB II	2833-2841
				SSB II	2848-2858

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Oil 500 Gal. 15% a. acid 10,000 bls 20/40 sand	4773-4778 4994-4799
Gas 80,000 bls. river sand	2816-2821 2833-2841/ 2848-2858

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/29/82	Pumping	Gravity
Estimated Production -I.P.	Oil 10 bbls. Gas 300 MCF	Water 50 % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations
None/Shut in		