

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-00816-00-00
Spot: CSW Sec/Twnshp/Rge: 4-24S-31W
1320 feet from S Section Line, 3960 feet from E Section Line
Lease/Unit Name: CRASE Well Number: 1
County: FINNEY Total Vertical Depth: 2700 feet

Operator License No.: 101
Op Name: KCC FEE FUND
Address: 130 S. MARKET, ROOM 2078
WICHITA, KS 67202

Production Casing Size: 4.5 feet: 2700
Surface Casing Size: 8.625 feet: 375

Well Type: GAS UIC Docket No: Date/Time to Plug: 04/28/2003 12:15 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: RUN TUBING IN HOLE TO 2600'. PUMP 35 SX CMT & 400# HULLS. PULL TUBING OUT OF HOLE. PRESSURE TEST CASING. IF CASING LEAK @ 1300', SET CIBP @ 1200'. PERFORATE AT 1100'. PUMP 165 SX CMT DOWN 5 1/2" & PUMP DOWN 8 5/8" X 5 1/2" ANNULUS 150 SX CMT.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 04/28/2003 7:45 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

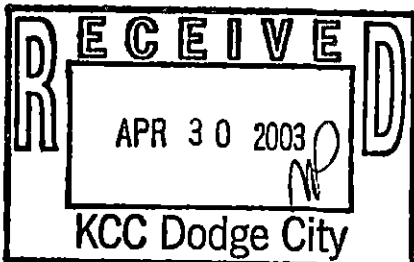
PERFS AT 2676-86'. RAN BAILER IN HOLE. TD @ 1300'. RUN TUBING IN HOLE TAGGED AT 1955'. PULLED TUBING OUT OF HOLE. SET CIBP @ 1150'. PRESSURED UP 4 1/2" TO 500# AND HELD. PERFORATED AT 1100'. PUMPED CMT DOWN 4 1/2" 145 SX CMT. MAXIMUM PRESSURE 1000#. SHUT IN AT 450#. PUMPED DOWN 8 5/8" X 4 1/2" 130 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 500#.

RECEIVED
MAY 06 2003
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

Kevin D. Strube

(TECHNICIAN)

Form CP2/3
[Handwritten signature]