

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21476-0000 **ORIGINAL**

County Finney

SW - SE - NW Sec. 21 Twp. 24S Rge. 32 X W

3260 Feet from S/N (circle one) Line of Section

3800 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Jameson Gas Unit Well # 2H1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2817.23' KB 2823'

Total Depth 2769' PBDT 2767.5'

Amount of Surface Pipe Set and Cemented at 449 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2769

feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan alt II 6-14-96
(Data must be collected from the Reserve Pit) RE

Chloride content 64,000 ppm Fluid volume 400 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Williams Natural Gas

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PRTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/15/96 2/17/96 3/5/96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jessie R. BAO

Title Senior Staff Assistant Date 4/24/96

Subscribed and sworn to before me this 24th day of April, 1996

Notary Public [Signature]

Date Commission Expires 1-4-97

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

1070 BROADWAY
DENVER, CO 80201

SIDE TWO

Operator Name Amoco Production Company Lease Name Jameson Gas Unit Well # 2HI

Sec. 21 Twp. 24S Rge. 32 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log . Formation (Top), Depth and Datum Sample

Name	Top	Datum
Ogallala Base	843'	KB
Chase Top	2459'	
Council Grove	2851'	

List All E.Logs Run: Spectral Density Dual Spaced Neutron II, High Resolution Induction DFL CSNG, Gamma Correlation

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.00"	8.625"	20	449'	Premium Plus	250	2%CC+1/4#Flocele
Production	7.875"	5.5"	14	2769'	Premium Plus Lite	450	1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	2514-2524'; 2534-2544'; 2568-2588'; 2630-2640'	FRAC w/ 47,792 lbs. of 12/20 sand and	2514-2640'
		546 bbls. of N2 Foam.	

TUBING RECORD Size 2.375" 4.7# J-55 EUE T&C Set At 2635' Packer At 2635'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. First Gas 3/18/96	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas 225 MCFD Mcf Water 75 BWPD Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 2514-2640'
 Other (Specify) _____

Production Interval

ORIGINAL

AMOCO PRODUCTION COMPANY
JAMESON GU 2 HI
SECTION 21-T24S-R32W
FINNEY COUNTY, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

15-055-21476-0000

COMMENCED: 02-15-96
COMPLETED: 02-17-96

APR 26 1996

CONSERVATION DIVISION
WICHITA, KS

SURFACE CASING: 449' OF ~~2 5/8"~~ CMTD
W/ ~~150~~ SKS PREMIUM PLUS + 2% CC + 1/4
#/SK FLOCELE. TAILED IN W/ ~~400~~ SKS CLASS C
+ 2% CC + 1/4 #/SK FLOCELE.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 449
CLAY & RED BED	449 - 1010
RED BED	1010 - 1385
GLORIETTA	1385 - 1560
RED BED	1560 - 2769 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

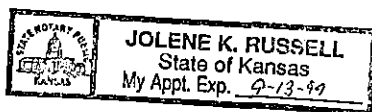
WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19TH DAY OF FEBRUARY, 1996

JOLENE K. RUSSELL

NOTARY PUBLIC





JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Amco Prods		# 2 HT		JAMESON SW				921159	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	10:00							CALLED @ SHOP	
	11:00							LEFT CAMP	
	13:30							ON LOG w/ TRKS	
	16:00							SAFETY MEETING	
	16:30							HALIBURTON + CUSTOMER READY FOR SERVICES	
	16:30	1/2-2	40		1	400*		Pump H2O AHEAD to circ CSE DOWN	
	16:50	6.5	28		2	200		Mux + pump LEAD and @ 12.2"	
	16:56	6.5	23		2	200		Mux + pump tail and @ 14.8"	
	17:02							shut IN Release SW PER PLUG	
	17:05	4	10		2	200		WASH UP ON TOP of PLUG	
	17:07	4-1	16.7		2	400		DISPLACE w/ FRESH H ₂ O	
	17:14					750		PLUG DOWN RE	
	17:15							Release Back, Float H ₂ O	
	17:15							OK	
								JOB COMPLETED	
								Thank you	
								are good and to fit	

RECEIVED KANSAS CORPORATION COMMISSION

APR 26 1996

CONSERVATION DIVISION WICHITA, KS

CUSTOMER

AMCO PRODUCTION CO. LEASE

JAMESON, L.L.C.

WELL NO.

2 HI

JOB TYPE

05

DATE

2/15/95

WELL DATA

FIELD _____ SEC. 21 TWP. 24S RNG. 32W COUNTY FINNEY STATE KS

FORMATION NAME SURFACE TYPE SAND/SHALE

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>20'</u>	<u>2 1/2"</u>	<u>0</u>	<u>441'</u>	<u>500</u>
LINER						
TUBING						
OPEN HOLE			<u>12 1/4"</u>	<u>0</u>	<u>441'</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2/15</u> TIME <u>10:00</u>	DATE <u>2/15</u> TIME <u>13:30</u>	DATE <u>2/15</u> TIME <u>18:30</u>	DATE <u>2/15</u> TIME <u>17:15</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>B BENJAMIN</u> <u>47408</u>	<u>94020</u> <u>PKUP</u>	<u>LIBERAL</u>
<u>D MCLANE</u> <u>63601</u>	<u>53554/76400</u>	<u>LIBERAL</u>
<u>MACLONG-WORTH</u> <u>69510</u>	<u>50404-6011</u> <u>BULK TRK</u>	<u>LIBERAL</u>

KANSAS CORPORATION COMMISSION
APR 26 1996
CONSERVATION DIVISION
WICHITA, KS

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT FLOAT</u>	<u>1</u>	<u>Hewlett</u>
FLOAT SHOE <u>FILL UP ASSY</u>	<u>1</u>	<u>Hewlett</u>
GUIDE SHOE		
CENTRALIZERS <u>S-3</u>	<u>3</u>	<u>Hewlett</u>
BOTTOM PLUG		
TOP PLUG <u>5W RUBBER</u>	<u>1</u>	<u>Hewlett</u>
HEAD		
PACKER		
OTHER <u>WELDA</u>	<u>1</u>	<u>Hewlett</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT _____

DESCRIPTION OF JOB _____

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR B Benjamin COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1A</u>	<u>10</u>	<u>HALLIBURTON LIGHT</u>	<u>B</u>	<u>2% CaCl₂</u>	<u>1/4" FIBRE</u>	<u>2.10</u>	<u>12.3</u>
<u>1B</u>	<u>10</u>	<u>C</u>	<u>B</u>	<u>2% CaCl₂</u>	<u>1/4" FIBRE</u>	<u>1.32</u>	<u>14.8</u>

PRESSURES IN PSI

CIRCULATING 250 DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM 400

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING 6 DISPL. 6 OVERALL 6

FEET 41. REASON INSERT FLOAT

SUMMARY

PRESLUSH: BBL.-GAL. 10 TYPE H₂O

LOAD & BKDN: BBL.-GAL. 40 PAD: BBL.-GAL. _____

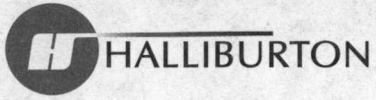
TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 26.6

CEMENT SLURRY: BBL.-GAL. 28.81/23.5

TOTAL VOLUME: BBL.-GAL. 88.9

REMARKS

118



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

15-055-21476-0000

TICKET No. 921159

FORM 1911 R-10

CUSTOMER: Amoco; WELL: Jamison; DATE: 2-15-96; PAGE: 2 OF 2

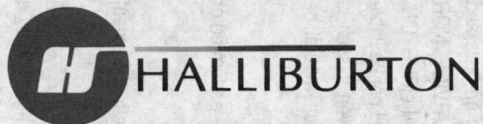
Main data table with columns: PRICE REFERENCE, SECONDARY REFERENCE/PART NUMBER, ACCOUNTING (LOC, ACCT, DF), DESCRIPTION, QTY., U/M, UNIT PRICE, AMOUNT. Includes rows for Premium Plus Out., Floq/250ok, Calcium Chloride 27-250ok, SERVICE CHARGE, MILEAGE CHARGE, TOTAL WEIGHT, LOADED MILES, TON MILES.

ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION APR 26 1996 CONSERVATION DIVISION WICHITA, KS

No. B 219792

CONTINUATION TOTAL 4403.34



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Amoco Production Company
 ADDRESS: 2725 W OKLAHOMA AVE
 CITY, STATE, ZIP CODE: WASSER, KS 67880

CUSTOMER COPY
 15-055-21476-0000
 No.

TICKET
 921159 - 8

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>LIBERAL</u>	WELL/PROJECT NO. <u>2 HI</u>	LEASE <u>JAMESON 6U</u>	COUNTY/PARISH <u>FINNEY</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>2/15/96</u>	OWNER <u>Amoco</u>
2. <u>HUCOTON</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>CHEFFENE</u>	RIG NAME/NO. <u>8</u>	SHIPPED VIA <u>WELLSITE</u>	DELIVERED TO	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>015</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE 53554/76900	140	m	1	TRK	2.85	399 -
000-019					MILEAGE 94020	140	m	1	TRK	1.50	210 -
001-016					CASING JOB						630 -
030-016	402.15781				CEMENTING AUG SW RUBBER	1	FA	8 5/8	IN	120 -	120 -
24A	815.19502				INSFRT FLOAT VALVE	1	FA	8 5/8	IN	171 -	171 -
27	815.19414				FILLO ASSY	1	FA	8 5/8	IN	64 -	64 -
41	806.61048				CASING CENTRALIZER	3	FA	8 5/8	IN	61 -	183 -
350	890.10802				WELD A	1	#	1	#	16.75	16.75

RECEIVED
 ANSIS CORPORATION COMMISSION
 APR 26 1996
 CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>1793.75</u>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				FROM CONTINUATION PAGE(S) <u>4403.34</u>	
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

X

DATE SIGNED: 2/15/96 TIME SIGNED: 1400

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	X	<u>BRUNER JENNIFER</u>	<u>47408</u>	

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

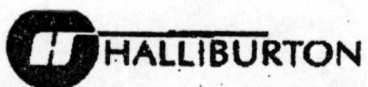
D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



JOB LOG HAL-2013-C

CUSTOMER: *Moss Production* WELL NO.: *2 HT* LEASE: *JAMISON* JOB TYPE: *5 1/2 L.S* TICKET NO.: *919769*

CHART NO. TIME RATE (BPM) VOLUME (BBL)(GAL) PUMPS T C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

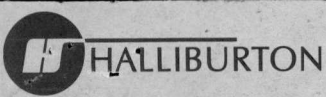
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS T C	PRESSURE (PSI) TUBING CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1600					JOB READY
	0730					CALLED OUT FOR JOBS
	0830					GO TO JOHNSON, KS TO PICK UP PUMP TRUCK
	1240					PUMP TRUCK ON LOCATION
	1245					START RUNNING 5 1/2 CSG + FLT EQUIP
	1418					GASING ON BOTTOM 2769'
	1426					HOOK UP 5 1/2 P/C + CIRCULATING TROD
	1428					START CIRCULATING WITH RIG PUMP
	1433					HOLD SAFETY MEETING
						THROUGH CIRCULATING - HOOK UP TO PUMP TRUCK
						JOB PROCEDURE
	1437	6.0		✓	100'	START MIXING CEMENT AT 12.3 ^{lb} /gal
	1510		165.0	✓	0'	THROUGH MIXING CEMENT - SHUT DOWN
	1512					WASH OUT PUMP + LINES - RELEASE PLUG
	1513	5.0		✓	0/200'	START DISPLACING
					600'	MAN LIFT PRESSURE BEFORE LANDING PLUG 600 ^{lb} /psi
	1530		69.0	✓	1500'	PLUG DOWN - RELEASE FLOAT
	1630					FLOAT HELD OFF LOCATION (CIRCULATED 1 BBL 2.7 SKS)

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THANK YOU!
CALL AGAIN

WOODY ROBERT



JOB SUMMARY

HALLIBURTON DIVISION *Midcontinent*
 HALLIBURTON LOCATION *Libran, KS*

15-055-21476-0000

BILLED ON TICKET NO. *719749*

WELL DATA

FIELD *47* SEC. *21* TWP. *24* RNG. *32* COUNTY *Finney* STATE *KS*

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH *2767*

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>N</i>	<i>14'</i>	<i>8"</i>	<i>KB</i>	<i>2714</i>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
<i>2-17-96</i>	<i>2-17-96</i>	<i>2-17-96</i>	<i>2-17-96</i>
DATE	DATE	DATE	DATE
TIME <i>7:30</i>	TIME <i>12:40</i>	TIME <i>1:37</i>	TIME <i>1:50</i>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <i>53E 5/2</i>	<i>1</i>	<i>H</i>
GUIDE SHOE		
CENTRALIZERS <i>5/2</i>	<i>5</i>	<i>O</i>
BOTTOM PLUG		
TOP PLUG <i>5-W</i>	<i>1</i>	<i>W</i>
HEAD <i>H/O</i>	<i>1</i>	
PACKER		<i>C</i>
OTHER		<i>O</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>J. Woodman 62573</i>	<i>422044</i>	
<i>P. Elwood</i>	<i>P/1</i>	

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MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT _____
 DESCRIPTION OF JOB _____
_____ SP. PRODUCTION _____

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR *J. Woodman* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>150</i>	<i>DPLTE</i>	<i>MALCO</i>	<i>B</i>	<i>1/4 FLOCCLE</i>	<i>2.06</i>	<i>12.3</i>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET *2* REASON *HOIT SIDE*

SUMMARY

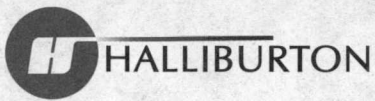
VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. *675*
 CEMENT SLURRY: BBL.-GAL. *165*
 TOTAL VOLUME: BBL.-GAL. _____

REMARKS

5-11-96 SHTS TO 300' CEMENT

CUSTOMER *Amoco Production*
 LEASE *Jan. 504*
 WELL NO. *2-417*
 JOB TYPE *5/2 & 5*
 DATE *2-17-96*



15-055-21476-0060

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 719767

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Amoco	WELL Jamison	DATE 1-17-96	PAGE OF
--------------------------	------------------------	------------------------	------------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION					UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
504120					Premium Plus Light Ont.	450	sk			11.12	5004.00
504050	516.00265					293	sk				
506105	516.00286					11618	lb				
506121	516.00259					24	sk				
507210	890.50071				Fligh#	113	lb			1.65	186.45
ORIGINAL											
		RECEIVED KANSAS CORPORATION COMMISSION APR 26 1996 CONSERVATION DIVISION WICHITA, KS									
300207					SERVICE CHARGE			CUBIC FEET	458	1.35	618.30
500306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	73	1.518.83	95 1442.90

No. B 219806

CONTINUATION TOTAL 7251.65



HALLIBURTON ENERGY SERVICES

HAL-1906-N

15-055-21476-0000
CUSTOMER COPY

TICKET

No. 919769 - 4

CHARGE TO:
ADDRESS: *Amoco Production*
CITY, STATE, ZIP CODE:

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>025540 LIBERAL</i>	WELL/PROJECT NO. <i>2 NT</i>	LEASE <i>JAMESON</i>	COUNTY/PARISH <i>FINNEY</i>	STATE <i>KS</i>	CITY/OFFSHORE LOCATION <i>GARDEN CITY</i>	DATE <i>2-17-76</i>	OWNER <i>SAMP</i>
2. <i>025535 HUCOTON</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>CHEVROLET DRUG ?</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>WELL SITE</i>	ORDER NO.
3.	WELL TYPE <i>02 GAS</i>	WELL CATEGORY <i>01 DEVELOPMENT</i>	JOB PURPOSE <i>035' SK LONG STRING</i>	WELL PERMIT NO.	WELL LOCATION <i>LAND</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		/			MILEAGE	35	mi	2	FA	2.85	179.50
000-119		/			CREW MILEAGE	35	mi	2	FA	1.50	105.00
001-016		/			PUMP CHARGE	2767	FT	6	HRS	1455.00	1455.00
030-016		/			5" O TOP PLUG	1	VA	5/2	IN	60.00	60.00
5A	837-07100	/			SSIF FLOAT SHOE	1	FA	5/2	IN	225.00	225.00
90	806-60022	/			CENTRALIZER	5	FA	5/2	IN	60.00	300.00
350	870-16892	/			WELD A	1	VA	1	KB	16.75	16.75

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WICHITA, KS

<p>LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.</p> <p>MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS</p> <p>X</p> <p>DATE SIGNED _____ TIME SIGNED _____ <input type="checkbox"/> A.M. <input type="checkbox"/> P.M.</p> <p><input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered</p>	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN			<p>SURVEY</p> <p>AGREE UN-DECIDED DIS-AGREE</p>			<p>PAGE TOTAL <i>2361 25</i></p> <p>FROM CONTINUATION PAGE(S) <i>1251 6</i></p> <p>SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE</p>
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
	TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
	TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) X	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <i>[Signature]</i>	EMP # <i>62573</i>	HALLIBURTON APPROVAL
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.