

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5317 EXPIRATION DATE June 30, 1985  
 OPERATOR Continental Energy API NO. 15-055-20,553-0000  
 ADDRESS South Star Route COUNTY Finney  
Garden City, KS 67846 FIELD Wilcat  
 \*\* CONTACT PERSON Russell Freeman PROD. FORMATION Council Grove  
 PHONE (316) 276-8710  Indicate if new pay.  
 PURCHASER To be determined LEASE Smith  
 ADDRESS \_\_\_\_\_ WELL NO. #2  
 WELL LOCATION SE SE NW  
 DRILLING Mustang Drilling & Exploration, Inc. 2310 Ft. from North Line and  
 CONTRACTOR ADDRESS P.O. Box 1609 2310 Ft. from West Line of   
Great Bend, KS 67530 the NW (Qtr.) SEC 20 TWP 24s RGE 32w (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4964' PBD 4961'  
 SPUD DATE 4-25-84 DATE COMPLETED 5/29/84  
 ELEV: GR 2825' DF 2832' KB 2835'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1654' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Russell Freeman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Russell Freeman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June, 1984.

DONNA L. BERGNER  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES: 11/03/87

Donna L. Bergner  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

6-14-84

JUN 14 1984

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Continental Energy LEASE Smith SEC. 20 TWP. 24S RGE. 34

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand	62'	163'		
Sand, Clay	163'	663'		
Sand, Shale	663'	1380'		
Glorietta Sand	1380'	1550'		
Sand, Shale	1550'	2186'		
Shale	2186'	2454'		
Shale, Lime	2454'	2711'		
Anhydrite	2711'	2741'		
Shale	2741'	3139'		
Shale, Lime	3139'	4001'		
Lime	4001'	4241'		
Lime, Shale	4241'	4525'		
Lime	4525'	4645'		
Lime, Shale	4645'	4872'		
Lime	4872'	4964'		
RTD		4964'		

RELEASED  
JUN 10 1985  
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16"		52'	Grout	10	
Surface	12 1/4"	8 5/8"	23#	1654'	lite wt Common	500 150	2% c.c. 3% c.c.
Production	7 7/8"	5 1/2"	17#	4961'	50-50 poz. 50-50 poz.	300 325	10% salt 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" SSBII	4062-4084
TUBING RECORD			4	4" SSBII	4202-4234
Size	Setting depth	Packer set at	4	4" SSBII	4266-4282
1 1/2"	4044.79'	4044.79'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,000 gal. of 3% HCL acid	4062-4084, 4202-4234 4266-4282

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	
Estimated Production -I.P.	Oil bbls.	Gas N/A MCF
N/A		Water % N/A bbls.
		Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
N/A	N/A	