

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5317
Name Continental Energy
Address South Star Route
City/State/Zip Garden City, Ks. 67846

Purchaser Pending

Operator Contact Person Russell Freeman
Phone 316-276-8710

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Ron Osterbuhr
Phone (316) 275-7888

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

2/20/85 2/24/85 3/9/85
Spud Date Date Reached TD Completion Date
2,930' 2,881'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1652 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to W/SX cmt

API NO. 15-055-20,592-0000

County Finney

NW/4 NW/4 Sec 20 Twp 24S Rge 32W East West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

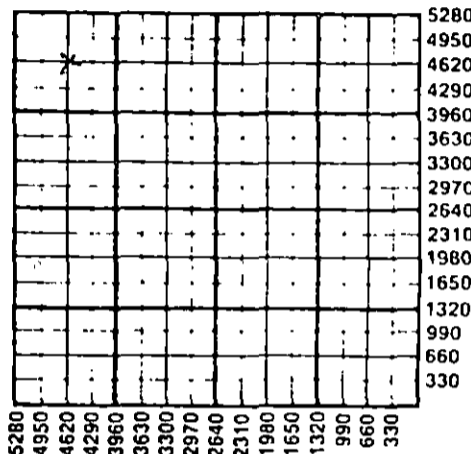
Lease Name Shrader Well # 1

Field Name PANOMA

Producing Formation Council Grove

Elevation: Ground 2,859' KB 2,864'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # S.I.

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 82-205

Groundwater 5050 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 20 Twp 24S Rge 32 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russell Freeman

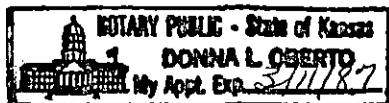
Title Owner Date 3/22/85

Subscribed and sworn to before me this 22 day of March 1985

Notary Public Donna L. Oberto

Date Commission Expires 3/11/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name Continental Energy Lease Name Shrader Well # 1

Sec. 20 Twp. 24S Rge. 32W East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
B/Stone Corral	1904'	
T/Chase	2457'	
T/Council Grove	2790'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1659.35'	DHW	425	2% CC
Production	7 7/8"	5 1/2"	15#	2,929'	40/60 Poz 50/50 Poz	150 350	3% CC 10% Salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2829-2841	2000 gal. of 28% MCA	2829-2841
4	2818-2824	100,000 gal of gelled	2818-2824
4	2800-2808	KCL water	2800-2808
		100,000# Riversand	

TUBING RECORD Size 2 7/8 Set At 2870.90 Packer at None Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____
 Shut In S.I. _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water 60 Bbls	Gas-Oil Ratio	Gravity
	None	No Test			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) _____ 2800 Used on Lease

Dually Completed Commingled

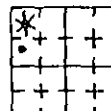
2841
 (T. 24S) J. ARWOOD
 13 APR 1986

ORIGINAL

REPLACEMENT CARD

CONTINENTAL ENERGY
 SOUTH STAR ROUTE #1 SHRADER 20-24-32W
 GARDEN CITY, KS. 67846 C NW NW

CONTR RED TIGER DRILLING CTY FINNEY
 GEOL RON OSTERBUHR FIELD PANOMA



ELV 2864 KB SPD 2/20/85 CARD ISSUED 4/18/85 IP GAS WELL
 2859 GL DRLG COMP 2/24/85 CO GR 2800-2841 OA
 API 15-055-20,592

LOG	Tops	Depth/Datum
B/SC	1904+	960
CHASE	2457+	407
CO GR	2790+	74
PBTD	2881-	17
RTD	2930-	66

8 5/8 " 1659.35 / 575 SX, 5 1/2 " 2929 / 350 SX
 NO CORES OR DSTS
 MICT - CO, PF (CO GR) 2829-2841, 2818-2824 & 2800-2808, W
 / 4 SPF, AC 2000 GAL, FRAC 100,000 GAL GEL KCLW &
 100,000# SD, KOF, GSG, SI, 3/22/85 (POTENTIAL NOT RPTD)

INFO RELEASED: 7/31/86 - WAS GAS WELL - TIGHT HOLE

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

No Intent - B