

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5317
name Continental Energy
address South Star Route
City/State/Zip Garden City, KS 67846

Operator Contact Person Russell Freeman
Phone (316) 276-8710

Contractor: license # 5652
name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Ron Osterbuhr
Phone (316) 275-7888

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well into as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/07/84 6/12/84 6/19/84
Spud Date Date Reached TD Completion Date

2920 2910
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1631 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
from N/A feet depth to N/A w/ N/A SX cmt

API NO. 15 - 055-20,558-0000

County Finney

C N/2 SW NW Sec 20 Twp 24S Rge 32
(location) East West

4292.2 Ft North from Southeast Corner of Section
3101.8 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

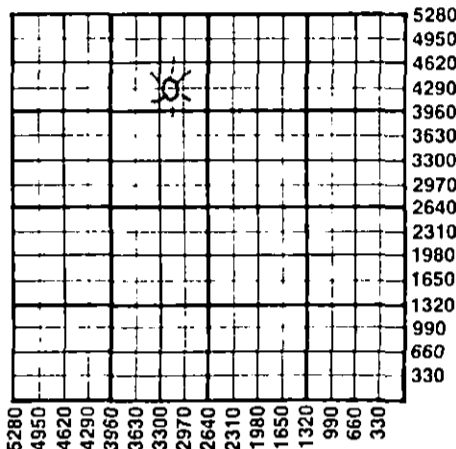
Lease Name Deines Well# 2

Field Name Wildcat Panama

Producing Formation Council Grove

Elevation: Ground 2851 KB 2861

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water APPROX 3500 Ft North From Southeast Corner and
(Stream, Pond etc.) 4200 Ft West From Southeast Corner
Sec 20 Twp 24 Rge 32 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,260

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
AUG 24 1984

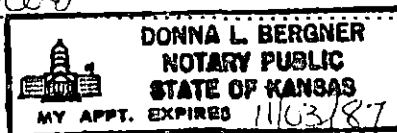
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Russell Freeman*

Title Owner Date 8/21/84

Subscribed and sworn to before me this 21st day of August 19 84

Notary Public *Donna L. Bergner*
Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 20 Twp 24 Rge 32

Operator Name Continental Energy Lease Name Deines Well# 2 SEC 20 TWP. 24S RGE. 32 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|-------------------|-------|-----------|
| Sand | 0' | 223' |
| Sand & Clay | 223' | 806' |
| Clay - Shale | 806' | 1238' |
| Shale & Gyp Strks | 1238' | 1383' |
| Sand | 1383' | 1560' |
| Red Bed | 1560' | 1635' |
| Red Bed & Shale | 1635' | 1840' |
| Shale & Gyp | 1840' | 1915' |
| Shale | 1915' | 2920' |
| | | 2920' RTD |
| | | 2919' LTD |

RELEASED

JUL 11 1985

FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 1631' | lite | 500 | 2% c.c. |
| | | | | | common | 150 | 3% c.c. |
| Production | 7 7/8" | 5 1/2" | 14# | 2910' | 50-50 poz | 350 | 10% salt |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-----------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| 4 | 2801-2815 | 2,000 gal. mud acid | 2801-2815 |
| 4 | 2821-2829 | 125,000# riversand | 2821-2829 |
| 4 | 2835-2845 | | 2835-2845 |

| TUBING RECORD size 2 3/8" set at 2892.5 packer at none | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
|--|--|---------|---------|---|---------|
| Date of First Production | Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | |
| 8/01/84 | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| | -- | no test | est. 60 | -- | -- |
| | Bbls | MCF | Bbls | CFPB | |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL
 2801-2815, 2821-2829
 2835-2845

