STATE CORPORATION COMMISSION OF KANSAS	API NO. 15 - 055-20,682-0000
OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM	County F.i aney
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C NW NW Sec 26 Twp 245 Rge 32 X West
Operator: license # .5363	(location)
name BEREXCO INC. address 970 Fourth Financial Center	4620 Ft North from Southeast Curner of Section 4620 Ft West from Southeast Curner of Section (Note: locate well in section plat below)
city/State/Zip Wichita. KS67202	Lease Name Delbert Well# 1
Operator Contact Person Mr. Jerry Marcus Phone (316) 265-3311	Field Name
Contractor: license # . 5147	Producing Formation .StLauis
name BEREDCO INC.	Elevation: Ground . 2805 KB 2817
Ed Grieves Wellsite Geologist	Section Plat
PURCHASER	
Designate Type of Completion X New Well	4620
t.^New Well (: He-Entry t.) Workover	3960 3630
اج کر الت	3300
∐ Gas ☐ Inj ☐ Delayed Comp.	2970 2640
Dry (Core, Water Supply etc.)	
If OWWO: old well info as follows:	
Operator	1320
Well Name	660
Comp. Date Old Total Depth	2 2 4 5 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
WELL HISTORY	
WELL HISTORY Drilling Method: 以 Mud Rotary	WATER SUPPLY INFORMATION Source of Water: pumped from Mr. Delbert Steinmetz
11/12/86 11/27/86 11/28/86	, ,
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #
5025'	Groundwater Ft North From Southeast Corner and
Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge [] East [] West
10001	
Amount of Surface Pipe Set and Cemented at	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner
Multiple Stage Cementing Collar Used? Yes No	Sec Twp Rge East West
If Yes, Show Depth Setfeet	Other (explain)
If alternate 2 completion, cement circulated from w/ SX cmt	Disposition of Produced Water: Disposal
	Docket #
	· ·
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any v	with the Kansas Corporation Commission, 200 Colorado Derby Building,
Information on side two of this form will be held confidential for a period of 12 n for confidentiality in excess of 12 months.	
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	; form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	
	K.C.C. OFFICE USE ONLY
Signature Evoir Maylu	Letter of Confidentiality Attached
Signature Com (May)	
Title Engineer	12/24/86 Distribution
Date	
Subscribed and sworn to before me this24th day of December	···· is ····· dryle copportition follows:
Notary Public Kuthryn a. Vacat	STATE CORPORATION (Specify)
Date Commission Expires 6/13/89 Kathryn A. Voigt	
and the second s	hanna a (27) a (27) to a () for a part and ()
	CONSERVATION SIVISION
6-13-8	CONSERVATION SIVISION Wightia, Kansas (2-24-86

2	15-055-20682-0000
**	SIDE TWO
Operator NameBE	REXCO.INCLease Name Delhert Well# .1. SEC 26 TWP 24S RGE West
	WELL LOG
giving interval te level, hydrostatic	NS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests sted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach espace is needed. Attach copy of log.

Sampl	tem Tests Taken es Sent to Geological Survey	⊠ Yes ☐ Yes ☐ Yes	☐ No ☐ No
Cores	Taken	☐ 162	
DST #1)	4707-4733' (Upper Mo	orrow Sd)	٠.
	1st open: weak blow 2nd open: no blow.	w that die	d in 20 min.
	Rec 20' drlg mud.		
•			
	Slid tool 3' to bott		·
	80/120 64/64 64/64	2302/2302,	Temp 118°
DST #21	4709-4779' (Chester)	

Formation Description □ Log Sample Name Top Bottom Sand/shale 0 992 Red bed/sand 992 1383 1383 2022 Sand/shale. 2022 4893 Lime/shale Lime 4893 TD

30-60-60-120 lst open: weak blow.
2nd open: no blow.

Rec 60' very slightly oil spotted mud. 96/96 64/64 80/80 2334/2334, Temp 133°

DST #3) 4845-4879' (St Louis "C")_ 30-60-120-180 1st open: weak blow.
2nd open: no blow, incr to weak. Rec 105' slightly muddy wtr. 1355/1355 32/48 48/96 2455/2355 No chlorides, Temp 112° (Ran a Halliburton)

RELEASED

MAN 1 1 1989

FROM CONFIDENTIAL

					:			
		Rep	CASING RI ort all strings set - o			used production, etc.	' ,	type and
Purpose of string	ł	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives
Surface		8-5/8		24#		Halliburtor lite	650	1/4# p.s. flo
······································	 <u></u>			Tail w/	25 sk. Clas	s C, 2% cc.	• • • • • • • • • • • • • • • • • • • •	2%.c.c.
	P	ERFORATION R	ECORD		- Acid,	Fracture, Shot,	Cement Squee:	ze Record
shots per foot	r foot specify footage of each interval perforated			(amount and kind of material used) Depth				
TUBING RECOF	RD s	ize :	set at	packer at		Liner Run	☐ Yes ☐	No
Date of First Produ	ction	Producing m	nethod [] flowing	g 🗌 pumpi	ing 🗍 gas lift	Other (exp	lain)	••••••
stimated Production	on 📥	Oil		Gas	Water	Gas-	Oil Ratio	Gravity
Per 24 Hours	7			,				1
		<u> </u>	Bbis	MCF		Bbls	CFPB	
sposition of gas	ō	vented sold		pen hole	OMPLETION perforation		PRODUC	CTIO: .ILTERVAL
		used on lease	. 4	□Duaily Co	mnleted.			

20.00

□Commingled

% ()