

Operator Name ..BEREXCO..INC..... Lease Name Delbert.... Well# 1.. SEC 26... TWP. 24S... RGE. 32... ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

DST #1) 4707-4733' (Upper Morrow Sd)
30-60-60-120
1st open: weak blow that died in 20 min.
2nd open: no blow.
Rec 20' drlg mud.
Slid tool 3' to bottom.
80/120 64/64 64/64 2302/2302, Temp 118°

Name	Top	Bottom
Sand/shale	0	992
Red bed/sand	992	1383
Sand/shale	1383	2022
Lime/shale	2022	4893
Lime	4893	TD

DST #2) 4709-4779' (Chester)
30-60-60-120
1st open: weak blow.
2nd open: no blow.
Rec 60' very slightly oil spotted mud.
96/96 64/64 80/80 2334/2334, Temp 133°

DST #3) 4845-4879' (St Louis "C")
30-60-120-180
1st open: weak blow.
2nd open: no blow, incr to weak.
Rec 105' slightly muddy wtr.
1355/1355 32/48 48/96 2455/2355
No chlorides, Temp 112°
(Ran a Halliburton)

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8-5/8		24#	1890'	Halliburton Lite	650	1/4# p.s. flosea 2% C.C.
				Tail w/ 25 sk. Class C, 2% cc.			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION
☐ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL