

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21286-0000

County FINNEY

SW NE SE Sec. 25 Twp. 24S Rge. 32 EW

1927 Feet from S/N (circle one) Line of Section

1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name MORRIS GU /B/ Well # 2HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2805' KB 2816'

Total Depth 2766' PBSD 2764.50'

Amount of Surface Pipe Set and Cemented at 1196 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT I 11-30-95 JK  
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 2140 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5952

Name: AMOCO PRODUCTION COMPANY

Address P. O. BOX 800 ROOM 925

City/State/Zip DENVER, CO 80201

Purchaser:

Operator Contact Person: ELLEN HARTZLER

Phone (303) 830-5130

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist:

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR X SIGW

Dry Other (Core, USB, EXPLD, Cathodic, etc)

If Workover:

Operator:

Well Name: DEC 19 1994

Comp. Date Old Total Depth

Deepening Re-perf. WICHITA, KS to Inj/SWD

Plug Back PBSD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

05/16/94 Spud Date 05/18/94 Date Reached TD 06/29/94 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ellen Hartzler

Title SR. STAFF ASSISTANT Date 12/12/94

Subscribed and sworn to before me this 12th day of December, 1994.

Notary Public Virginia D. Williams

Date Commission Expires My Commission Expires 11/14/1998

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

**SIDE TWO**

Operator Name AMOCO PRODUCTION COMPANY Lease Name MORRIS GU /B/ Well # 2HI

Sec. 25 Twp. 24S Rge. 32  East  West  
 County FINNEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log **Formation (Top), Depth and Datums**  Sample  
 Name **Top Datum**  
 OGALLALA BASE 896 KB  
 CHASE TOP 2488  
 COUNCIL GROVE 2811

List All E.Logs Run:  
*Compensated Spectral*

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 24#             | 1196          | Class C        | 525          |                            |
| Production  | 7 7/8"            | 5 1/2"                    | 15.5#           | 2766          | Class C        | 500          |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

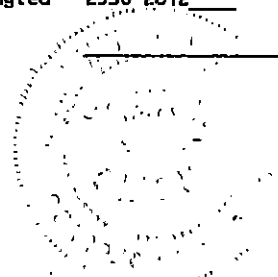
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record |           |
|----------------|---|---|-----------|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth     |
| 4              | 2530-2560; 2592-2612';                      | FRAC W/44,500# 10/20 BRADY SAND &           | 2530-2560 |
|                |   | 230 BBL N2 GELLED WATER                     |           |
|                |   | ACIDIZE W/1500 GAL 20% HCL                  |           |
|                |   | ACIDIZE W/1800 GAL 20% HCL                  | 2592-2612 |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| N/A           |      |        |           |  |

Date of First, Resumed Production, SWD or Inj. SI \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2530-2612  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



ORIGINAL

DRILLERS LOG

AMOCO PRODUCTION COMPANY  
MORRIS GU "B" NO. 2 HI  
SECTION 25-T24S-R32W  
FINNEY COUNTY, KANSAS

API # 15-055-21286-0000

COMMENCED: 05-16-94  
COMPLETED: 05-18-94

SURFACE CASING: 1192' OF 8 5/8"  
CMTD W/375 SX HL "C", 2% C.C.,  
1/4#/SX FLO-CELE; TAILED IN W/  
150 SX PREM PLUS, 2% C.C., 1/4#/SX FLO-CELE

| FORMATION     | DEPTH         |
|---------------|---------------|
| SURFACE HOLE  | 0-1196        |
| SAND & CLAY   | 1196-2346     |
| RED BED       | 2346-2646     |
| SHALE & CHASE | 2646-2766 RTD |

RECEIVED  
KANS. S CORPORATION COMMISSION

DEC 19 1994

CONSERVATION DIVISION  
WICHITA, KS

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

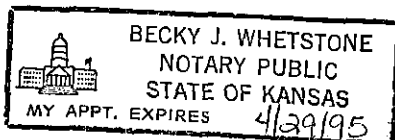
CHEYENNE DRILLING, INC.

*Wray Valentine*

WRAY VALENTINE

STATE OF KANSAS :ss:

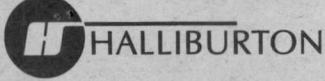
SUBSCRIBED AND SWORN TO BEFORE ME THIS 19TH DAY OF MAY, 1994.



*Becky J. Whetstone*

BECKY J. WHETSTONE, NOTARY PUBLIC





# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

Mid-Continent  
Liberal

15-055-21286-0000  
BILLED ON TICKET NO. 677482

## WELL DATA

FIELD \_\_\_\_\_ SEC. 25 TWP. 24S RNG. 32W COUNTY Lincoln STATE KANSAS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

|              | NEW USED | WEIGHT    | SIZE         | FROM     | TO          | MAXIMUM PSI ALLOWABLE |
|--------------|----------|-----------|--------------|----------|-------------|-----------------------|
| CASING       | <u>N</u> | <u>14</u> | <u>5 1/2</u> | <u>0</u> | <u>2772</u> |                       |
| LINER        |          |           |              |          |             |                       |
| TUBING       |          |           |              |          |             |                       |
| OPEN HOLE    |          |           |              |          |             | SHOTS/FT.             |
| PERFORATIONS |          |           |              |          |             |                       |
| PERFORATIONS |          |           |              |          |             |                       |
| PERFORATIONS |          |           |              |          |             |                       |

## JOB DATA

### TOOLS AND ACCESSORIES

| TYPE AND SIZE              | QTY.     | MAKE           |
|----------------------------|----------|----------------|
| FLOAT COLLAR               |          |                |
| FLOAT SHOE <u>507 5/2</u>  | <u>1</u> | <u>Hallib.</u> |
| GUIDE SHOE                 |          |                |
| CENTRALIZERS <u>54 5/2</u> | <u>5</u> | <u>Hallib.</u> |
| BOTTOM PLUG                |          |                |
| TOP PLUG <u>507 5/2</u>    | <u>1</u> | <u>Hallib.</u> |
| HEAD                       |          |                |
| PACKER                     |          |                |
| OTHER                      |          |                |

| CALLED OUT          | ON LOCATION         | JOB STARTED         | JOB COMPLETED       |
|---------------------|---------------------|---------------------|---------------------|
| DATE <u>5-18-94</u> | DATE <u>5-18-94</u> | DATE <u>5-18-94</u> | DATE <u>5-18-94</u> |
| TIME <u>05:00</u>   | TIME <u>08:30</u>   | TIME <u>11:00</u>   | TIME <u>14:50</u>   |

### PERSONNEL AND SERVICE UNITS

| NAME               | UNIT NO. & TYPE | LOCATION     |
|--------------------|-----------------|--------------|
| <u>K Boone</u>     | <u>4784</u>     | <u>10076</u> |
| <u>J. Schwaner</u> | <u>87748</u>    | <u>52003</u> |
|                    |                 | <u>25324</u> |
| <u>P. Madeline</u> |                 | <u>4073</u>  |
|                    |                 | <u>2620</u>  |
| <u>Pink</u>        |                 | <u>2287</u>  |
|                    |                 | <u>6610</u>  |

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API \_\_\_\_\_

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
DEC 19 1994  
CONSERVATION DIVISION  
WICHITA, KS

DEPARTMENT cement

DESCRIPTION OF JOB cement 2772 of 5/2 casing

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR K Boone

COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT        | BRAND | BULK SACKED | ADDITIVES         | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|---------------|-------|-------------|-------------------|------------------|-----------------|
|       | <u>500</u>      | <u>440 P1</u> |       | <u>B</u>    | <u>1/4" Hocke</u> | <u>206</u>       | <u>122</u>      |

### PRESSURES IN PSI

### SUMMARY

### VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. 10 TYPE 4/4

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 62.7

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 183

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

### REMARKS

CUSTOMER Amoco

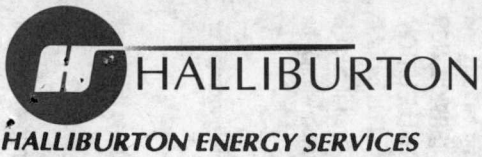
LEASE Moran

WELL NO. 2HT

JOB TYPE 5/2 2.5

DATE 5-18-94





CHARGE TO:  
 ADDRESS: Amoco  
 CITY, STATE, ZIP CODE:

COPY 15-055-21286-0000 TICKET

No. 677482 - 3

PAGE 1 OF 2

FORM 1906 R-13

|   |  |   |                                      |                          |                                     |                        |                       |
|---|--|---|--------------------------------------|--------------------------|-------------------------------------|------------------------|-----------------------|
| SERVICE LOCATIONS<br>1. <u>L. boreal 025540</u> | WELL/PROJECT NO.<br><u>211T</u>  | LEASE<br><u>Morris</u>  | COUNTY/PARISH<br><u>F. N. W. Co.</u> | STATE<br><u>KS</u>       | CITY/OFFSHORE LOCATION              | DATE<br><u>5-18-94</u> | OWNER<br><u>Amoco</u> |
| 2. <u>Hugoton 025535</u>                        | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | NITROGEN JOB?<br><input type="checkbox"/> YES<br><input checked="" type="checkbox"/> NO | CONTRACTOR<br><u>Chromalox</u>       | RIG NAME/NO.<br><u>2</u> | SHIPPED VIA<br><u>Co. Int. Loc.</u> | DELIVERED TO           | ORDER NO.             |
| 3.  | WELL TYPE  | WELL CATEGORY   | JOB PURPOSE                          | WELL PERMIT NO.          | WELL LOCATION                       |                        |                       |
| 4. REFERRAL LOCATION                            | INVOICE INSTRUCTIONS   |   |                                      |                          | <u>525, T245, R. 324</u>            |                        |                       |

ORIGINAL

| PRICE REFERENCE | SECONDARY REFERENCE/PART NUMBER | ACCOUNTING |      |    | DESCRIPTION      | QTY.        |           | U/M        |  | UNIT PRICE   | AMOUNT         |
|-----------------|---------------------------------|------------|------|----|------------------|-------------|-----------|------------|--|--------------|----------------|
|                 |                                 | LOC        | ACCT | DF |                  |             |           |            |  |              |                |
| <u>000-117</u>  |                                 | <u>1</u>   |      |    | MILEAGE          | <u>146</u>  | <u>m</u>  |            |  | <u>2.75</u>  | <u>401.50</u>  |
| <u>000-016</u>  |                                 | <u>1</u>   |      |    | Pump charge      | <u>2772</u> | <u>ft</u> |            |  |              | <u>1455.00</u> |
| <u>030-016</u>  |                                 | <u>1</u>   |      |    | Top Rubber Plug  | <u>1</u>    | <u>EA</u> | <u>5/2</u> |  |              | <u>60.00</u>   |
| <u>5A</u>       | <u>837.07100</u>                | <u>1</u>   |      |    | SS II Float shoe | <u>1</u>    | <u>EA</u> | <u>5/2</u> |  |              | <u>225.00</u>  |
| <u>40</u>       | <u>806.60022</u>                | <u>1</u>   |      |    | Centers/peas     | <u>5</u>    | <u>EA</u> |            |  | <u>44.00</u> | <u>220.00</u>  |
| <u>350</u>      | <u>890.10802</u>                | <u>1</u>   |      |    | weld-A           | <u>1</u>    | <u>lb</u> |            |  |              | <u>14.50</u>   |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 19 1994  
 CONSERVATION DIVISION  
 WICHITA, KS

|  |  |  |  |                 |            |   |           |  |
|--|--|--|--|-----------------|------------|---|-----------|--|
| <b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY</b> provisions.<br>CUSTOMER OR CUSTOMER'S AGENT SIGNATURE<br><b>X</b> | SUB SURFACE SAFETY VALVE WAS:<br><input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN |  | SURVEY                                     |                 | AGREE      | UN-DECIDED  | DIS-AGREE | PAGE TOTAL<br><u>2376.00</u><br><br>FROM CONTINUATION PAGE(S)<br><u>6893.67</u><br><br>SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE<br><u>9269.67</u> |
|  | TYPE LOCK  | DEPTH  | OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? |                 |            |   |           |  |
|  | BEAN SIZE  | SPACERS  | WE UNDERSTOOD AND MET YOUR NEEDS?          |                 |            |   |           |  |
|  | TYPE OF EQUALIZING SUB.  | CASING PRESSURE  | OUR SERVICE WAS PERFORMED WITHOUT DELAY?   |                 |            |   |           |  |
| DATE SIGNED  | TIME SIGNED  | <input type="checkbox"/> A.M.<br><input type="checkbox"/> P.M. | TUBING SIZE                                | TUBING PRESSURE | WELL DEPTH | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |           |  |
| <input type="checkbox"/> I <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered   |  |  | TREE CONNECTION                            | TYPE VALVE      |            | ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |           |  |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND  |  |  |  |                 |            |   |           |  |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

|   |  |                               |              |                      |
|---|--|-------------------------------|--------------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) | HALLIBURTON OPERATOR/ENGINEER | EMP #        | HALLIBURTON APPROVAL |
| <b>X</b>                                    | <u>Keith Boone</u>                       | <u>Keith Boone</u>            | <u>47841</u> | <u>w/42.5% Disc.</u> |

5330.06

## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



**JOB LOG**, FORM 2013 R-4

DATE: 5-16-94 PAGE NO: 1

CUSTOMER: Amoco Prod. WELL NO.: 2HE LEASE: Morris G.V. B" JOB TYPE: 010 TICKET NO.: 677457

| CHART NO. | TIME  | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|--|
|           |       |            |                    | T     | C | TUBING         | CASING |  |
|           | 01:20 |            |                    |       |   |                |        | Call out Ready 00:00                   |
|           | 00:15 |            |                    |       |   |                |        | On loc Rig Running 8 3/8 OSG           |
|           |       |            |                    |       |   |                |        | Safety Meeting 4H, by all,             |
|           | 01:52 |            |                    |       |   |                |        | TD Cir Hook-up Rig Cir Hole            |
|           | 02:18 | 6          |                    |       |   | 260            |        | 325 sk HLC P+                          |
|           |       | "          | <del>100.8</del>   |       |   | 137.59         |        | BBL "                                  |
|           | 02:34 | "          |                    |       |   | 200            |        | 150 sk P+                              |
|           |       | "          | 35.2               |       |   | 200            |        |  |
|           | 02:47 | —          |                    |       |   | —              |        | Stop Drop Plug                         |
|           | 02:48 | 6          |                    |       |   | 100            |        | Diagn w H <sub>2</sub> O               |
|           |       | "          |                    |       |   | 250            |        | <del>run to surface</del>              |
|           |       | "          | 30                 |       |   |                |        |  |
|           |       | 2          | 65                 |       |   |                |        |  |
|           | 03:05 | "          | 75                 |       |   | 300            |        | Plug Down Float Holding                |

ORIGINAL

 Average Rate BPM Lead - 6.2  
 Tail - 2.6

 RECEIVED  
 KANSAS CORPORATION COMMISSION

 Average PSI: Lead 250  
 Tail 200  
 Disp 250

DEC 19 1994

 CONSERVATION DIVISION  
 WICHITA, KS

~~slurry to surface 30 H<sub>2</sub>O = 81.7 SKS~~

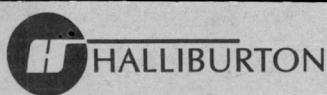
Thank you Tim

**JOB LOG FORM 2013 R-4**

DATE: 5-16-94 PAGE NO: 1

CUSTOMER: Amoco Prod. WELL NO.: 2HE LEASE: Mink B.V.B. JOB TYPE: 010 TICKET NO.: 677457

| CHART NO.  | TIME  | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|--|-------|------------|--------------------|-------|---|----------------|--------|--|
|  |       |            |                    | T     | C | TUBING         | CASING |  |
|  | 01:20 |            |                    |       |   |                |        | Callout Ready 00:10                    |
|  | 01:15 |            |                    |       |   |                |        | ONLOC Rig Running 5 7/8 OSG            |
|  |       |            |                    |       |   |                |        | Safety Meeting AM, by all.             |
|  | 01:52 |            |                    |       |   |                |        | TD Cir Hook-up Rig Cir Hole            |
|  | 02:16 | 6          |                    |       |   | 250            |        | 375 sk HLC PL                          |
|  |       |            |                    |       |   |                |        | <del>137.6</del>                       |
|  | 02:34 |            |                    |       |   | 200            |        | 150 sk PL                              |
|  |       |            | 35.2               |       |   | 200            |        |  |
|  | 02:47 |            |                    |       |   |                |        | Stop Drop Plug                         |
|  | 02:48 | 6          |                    |       |   | 100            |        | Displ w Hg                             |
|  |       |            | 30                 |       |   | 250            |        | <del>137.6</del>                       |
|  |       | 2          | 63                 |       |   |                |        |  |
|  | 03:05 |            | 75                 |       |   | 300            |        | Plug Down Float Holding                |
| ORIGINAL   |       |            |                    |       |   |                |        |  |
| RECEIVED<br>KANSAS CORPORATION COMMISSION<br>DEC 19 1994<br>CONSERVATION DIVISION<br>WICHITA, KS |       |            |                    |       |   |                |        |  |
| Average Rate BPM Lead - 6.2<br>Tail - 2.6<br>Drop -  |       |            |                    |       |   |                |        |  |
| Average PSI: Lead - 250<br>Tail - 200<br>Drop - 250  |       |            |                    |       |   |                |        |  |
| Slurry to Surface 31 Hrs = 81.7 sk   |       |            |                    |       |   |                |        |  |
| Thank you Tim  |       |            |                    |       |   |                |        |  |



# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

Mid Cont.  
Liberal Ks

15-055-21286-0000  
BILLED ON TICKET NO. 677457

CUSTOMER: Amoco Production  
LEASE: Mann's 60" B"  
WELL NO: 2411  
JOB TYPE: O/D  
DATE: 5-17-94

### WELL DATA

FIELD \_\_\_\_\_ SEC. 25 TWP. 24S RNG. 32W COUNTY Finnery STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE PA-189 MUD WT. 8.9

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH 1196

|              | NEW USED | WEIGHT | SIZE   | FROM | TO   | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|--------|------|------|-----------------------|
| CASING       | N        | 20     | 8 3/8  | KB   | 1186 | 1500                  |
| LINER        |          |        |        |      |      |                       |
| TUBING       |          |        |        |      |      |                       |
| OPEN HOLE    |          |        | 12 1/4 | GL   | 1196 | SHOTS/FT.             |
| PERFORATIONS |          |        |        |      |      |                       |
| PERFORATIONS |          |        |        |      |      |                       |
| PERFORATIONS |          |        |        |      |      |                       |

### JOB DATA

#### TOOLS AND ACCESSORIES

| TYPE AND SIZE                    | QTY.     | MAKE         |
|----------------------------------|----------|--------------|
| FLOAT COLLAR <u>1 1/2" 8 3/8</u> | <u>1</u> | <u>Howco</u> |
| ELOAT-SHOE <u>8 3/8</u>          | <u>1</u> | <u>Howco</u> |
| GUIDE SHOE                       |          |              |
| CENTRALIZERS <u>S-U</u>          | <u>3</u> |              |
| BOTTOM PLUG                      |          |              |
| TOP PLUG <u>S-W</u>              | <u>1</u> |              |
| HEAD <u>QPCP</u>                 | <u>1</u> |              |
| PACKER                           |          |              |
| OTHER <u>Weld-A</u>              | <u>1</u> |              |

| CALLLED OUT         | ON LOCATION         | JOB STARTED         | JOB COMPLETED       |
|---------------------|---------------------|---------------------|---------------------|
| DATE <u>5-16-94</u> | DATE <u>5-17-94</u> | DATE <u>5-17-94</u> | DATE <u>5-17-94</u> |
| TIME <u>23:20</u>   | TIME <u>00:15</u>   | TIME <u>02:18</u>   | TIME <u>03:15</u>   |

#### PERSONNEL AND SERVICE UNITS

| NAME                | UNIT NO. & TYPE | LOCATION                      |
|---------------------|-----------------|-------------------------------|
| <u>T Bohannon</u>   | <u>87748</u>    | <u>40076 RD, Liberal Ks</u>   |
| <u>R Crist</u>      | <u>07653</u>    | <u>52947 75496 P. " "</u>     |
| <u>B McIntyre</u>   | <u>09704</u>    | <u>4461 5303 B Hugoton Ks</u> |
| <u>Don Hamilton</u> | <u>63090</u>    | <u>4444 4515 " " "</u>        |

#### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API \_\_\_\_\_

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT 5001

DESCRIPTION OF JOB 010 ORIGINAL

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Tim Bohannon COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

| STAGE    | NUMBER OF SACKS | CEMENT        | BRAND | BULK SACKED | ADDITIVES               | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|----------|-----------------|---------------|-------|-------------|-------------------------|------------------|-----------------|
| <u>1</u> | <u>375</u>      | <u>HLC P+</u> |       |             | <u>28cc, 4" Floesic</u> | <u>2.06</u>      | <u>12.3</u>     |
| <u>2</u> | <u>150</u>      | <u>P+</u>     |       |             | <u>" "</u>              | <u>1.32</u>      | <u>11.8</u>     |

#### PRESSURES IN PSI

#### SUMMARY

#### VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. 137.6 DISPL: BBL.-GAL. 75.1

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 100.8 + 35.2

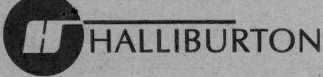
HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_ CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 33 REASON Shoe ST

REMARKS \_\_\_\_\_



# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

Mid Cont.  
Liberal KS

15-055-21286-0000

BILLED ON TICKET NO. 277457

CUSTOMER  
LEASE  
WELL NO.  
JOB TYPE  
DATE

## WELL DATA

FIELD \_\_\_\_\_ SEC. 25 TWP. 21S RNG. 22W COUNTY Finnery STATE Ks

|              | NEW USED | WEIGHT | SIZE   | FROM | TO   | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|--------|------|------|-----------------------|
| CASING       | N        | 20     | R3     | KB   | 1182 | 1500                  |
| LINER        |          |        |        |      |      |                       |
| TUBING       |          |        |        |      |      |                       |
| OPEN HOLE    |          |        | 12 1/2 | 06   | 1182 | SHOTS/FT.             |
| PERFORATIONS |          |        |        |      |      |                       |
| PERFORATIONS |          |        |        |      |      |                       |
| PERFORATIONS |          |        |        |      |      |                       |

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH 1176

## JOB DATA

| TOOLS AND ACCESSORIES |         |      | JOB DATA   |             |             |               |         |
|-----------------------|---------|------|------------|-------------|-------------|---------------|---------|
| TYPE AND SIZE         | QTY.    | MAKE | CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |         |
| DATE                  | 5-11-94 | DATE | 5-17-94    | DATE        | 5-17-94     | DATE          | 5-17-94 |
| TIME                  | 23:20   | TIME | 00:15      | TIME        | 02:18       | TIME          | 03:15   |

| TYPE AND SIZE | QTY. | MAKE   |
|---------------|------|--------|
| FLOAT COLLAR  | 1    |        |
| FLOAT SHOE    | 1    | Howice |
| GUIDE SHOE    |      |        |
| CENTRALIZERS  | 2    |        |
| BOTTOM PLUG   | 1    |        |
| TOP PLUG      | 1    |        |
| HEAD          | 1    |        |
| PACKER        |      |        |
| OTHER         |      |        |

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 PERFPAC BALLS TYPE \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

## PERSONNEL AND SERVICE UNITS

| NAME         | UNIT NO. & TYPE | LOCATION   |
|--------------|-----------------|------------|
| T Bohannon   | 40076 RW        | Liberal KS |
| A C... ..    | 52947           | " "        |
| B McIntyre   | 75491 P         | " "        |
| D... ..      | 4461            | 40076 RW   |
| Den Hamilton | 5300            | " "        |
| G... ..      | 4444            | " "        |
|              | 4315            | " "        |

DEPARTMENT 5001  
 DESCRIPTION OF JOB 010  
 ORIGINAL

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR Tim Bohannon COPIES REQUESTED \_\_\_\_\_

## CONSERVATION DIVISION

## CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | WICHITA, KS BRAND | BULK SACKED | ADDITIVES     | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|--------|-------------------|-------------|---------------|------------------|-----------------|
| 1     | 375             | 1100P2 |                   |             | 200, 4" flocc | 2.06             | 12.3            |
| 2     | 150             | 1100P2 |                   |             | " "           | 1.32             | 11.8            |

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 75.4  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 137.6  
 TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

## HYDRAULIC HORSEPOWER

## REMARKS

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 33 REASON Stop 5+







HALLIBURTON ENERGY SERVICES

CHARGE TO: Amoco Production  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

COPY  
 15-055-21286-0000  
 No.

TICKET  
 677457 - 0

FORM 1906 R-13

PAGE 1 OF 1

|   |  |   |                                   |                                   |                                    |  |                       |
|---|--|---|-----------------------------------|-----------------------------------|------------------------------------|--|-----------------------|
| SERVICE LOCATIONS<br>1. <u>025540 Liberal</u> | WELL/PROJECT NO.<br><u>2 HI</u>  | LEASE<br><u>Morris Co. "B"</u>  | COUNTY/PARISH<br><u>Finney</u>    | STATE<br><u>Ks</u>                | CITY/OFFSHORE LOCATION             | DATE<br><u>5-16-94</u>                     | OWNER<br><u>Amoco</u> |
| 2. <u>025535 Hugoton</u>                      | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | NITROGEN JOB?<br><input type="checkbox"/> YES<br><input checked="" type="checkbox"/> NO | CONTRACTOR<br><u>Cheyenne Oil</u> | RIG NAME/NO.<br><u>Cheyenne 2</u> | SHIPPED VIA                        | DELIVERED TO<br><u>208 Barden City, Mo</u> | ORDER NO.             |
| 3.  | WELL TYPE<br><u>02</u>   | WELL CATEGORY<br><u>01</u>  | JOB PURPOSE<br><u>010</u>         | WELL PERMIT NO.                   | WELL LOCATION<br><u>25-245-32W</u> |  |                       |
| 4.  | INVOICE INSTRUCTIONS   |   |                                   |                                   |                                    |  |                       |
| REFERRAL LOCATION                             |  |   |                                   |                                   |                                    |  |                       |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION               | QTY.        | U/M       | QTY.         | U/M       | UNIT PRICE   | AMOUNT          |
|-----------------|-------------------------------------|------------|------|----|---------------------------|-------------|-----------|--------------|-----------|--------------|-----------------|
|                 |                                     | LOC        | ACCT | DF |                           |             |           |              |           |              |                 |
| <u>000-117</u>  |                                     | <u>1</u>   |      |    | <u>MILEAGE</u>            | <u>126</u>  | <u>mi</u> | <u>11.50</u> |           |              | <u>346.50</u>   |
| <u>001-016</u>  |                                     | <u>1</u>   |      |    | <u>Pump Charge</u>        | <u>1186</u> | <u>ft</u> | <u>6</u>     | <u>hr</u> |              | <u>1,145.00</u> |
| <u>030-018</u>  |                                     | <u>1</u>   |      |    | <u>5-w Plug</u>           | <u>1</u>    | <u>SA</u> | <u>8 3/4</u> | <u>in</u> |              | <u>130.00</u>   |
| <u>24A</u>      | <u>815.19508</u>                    | <u>1</u>   |      |    | <u>insert Plug 20 1/2</u> | <u>1</u>    | <u>PL</u> | <u>8 1/2</u> | <u>in</u> |              | <u>171.00</u>   |
| <u>27</u>       | <u>815.19415</u>                    | <u>1</u>   |      |    | <u>Fill-up Assy</u>       | <u>1</u>    | <u>SA</u> |              |           |              | <u>N/A</u>      |
| <u>40</u>       | <u>807.93059</u>                    | <u>1</u>   |      |    | <u>Print</u>              | <u>3</u>    | <u>SA</u> |              |           | <u>72.00</u> | <u>216.00</u>   |
| <u>350</u>      | <u>890.10802</u>                    | <u>1</u>   |      |    | <u>Weld-A</u>             | <u>1</u>    | <u>PL</u> | <u>1</u>     | <u>PL</u> |              | <u>14.50</u>    |

RECEIVED  
 ANSAS CORPORATION / COMMISSION  
 DEC 19 1994  
 CONSERVATION DIVISION  
 WICHITA, KS

|  |  |   |  |                 |  |
|--|--|---|--|-----------------|--|
| <b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY</b> provisions.<br>CUSTOMER OR CUSTOMER'S AGENT SIGNATURE<br><b>X</b> | SUB SURFACE SAFETY VALVE WAS:<br><input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN |   | <input type="checkbox"/> SURVEY<br><input type="checkbox"/> AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE |                 | PAGE TOTAL<br><u>2,023.00</u><br><br>FROM CONTINUATION PAGE(S)<br><u>7,825.71</u><br><br>SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE |
|  | TYPE LOCK  | DEPTH   | OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?   |                 |  |
|  | BEAN SIZE  | SPACERS   | WE UNDERSTOOD AND MET YOUR NEEDS?  |                 |  |
|  | TYPE OF EQUALIZING SUB.  | CASING PRESSURE   | OUR SERVICE WAS PERFORMED WITHOUT DELAY?   |                 |  |
| DATE SIGNED<br><u>5-16-94</u>  | TIME SIGNED<br><u>00:30</u>  | <input checked="" type="checkbox"/> A.M.<br><input type="checkbox"/> P.M. | TUBING SIZE  | TUBING PRESSURE | WELL DEPTH   |
| <input type="checkbox"/> I <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered   |  | TREE CONNECTION   | TYPE VALVE   |                 | <input type="checkbox"/> YES <input type="checkbox"/> NO<br><input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                        |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

|   |  |                               |              |                      |
|---|--|-------------------------------|--------------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) | HALLIBURTON OPERATOR/ENGINEER | EMP #        | HALLIBURTON APPROVAL |
|   | <b>X</b>                                 | <u>Tim Bohannon</u>           | <u>87748</u> |                      |

## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

**A. CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

**B. PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

**C. RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

**D. EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

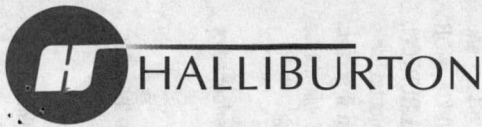
**E. LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

**F. GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

**G. WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

**H. MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.





HALLIBURTON ENERGY SERVICES

CHARGE TO: Amoco Production  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

COPY

TICKET

No.

677457 - 0

15-055-21286-0000

PAGE 1 OF 1

FORM 1906 R-13

|                          |  |   |                                    |                                  |                                    |   |             |
|--------------------------|--|---|------------------------------------|----------------------------------|------------------------------------|---|-------------|
| SERVICE LOCATIONS        | WELL/PROJECT NO.   | LEASE   | COUNTY/PARISH                      | STATE                            | CITY/OFFSHORE LOCATION             | DATE                                    | OWNER       |
| 1. <u>025540 Liberal</u> | <u>2 HI</u>  | <u>Morris Co. "B"</u>   | <u>Finnely</u>                     | <u>Ks</u>                        |                                    | <u>5-16-94</u>                          | <u>Somc</u> |
| 2. <u>025535 Hugoton</u> | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | NITROGEN JOB?<br><input type="checkbox"/> YES<br><input checked="" type="checkbox"/> NO | CONTRACTOR<br><u>Chryson's Day</u> | RIG NAME/NO.<br><u>Chryson 2</u> | SHIPPED VIA                        | DELIVERED TO<br><u>Ed. Gardner City</u> | ORDER NO.   |
| 3.                       | WELL TYPE<br><u>02</u>   | WELL CATEGORY<br><u>01</u>  | JOB PURPOSE<br><u>010</u>          | WELL PERMIT NO.                  | WELL LOCATION<br><u>25-245-32W</u> |   |             |
| 4.                       | REFERRAL LOCATION  | INVOICE INSTRUCTIONS  |                                    |                                  |                                    |   |             |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION             | QTY.        |           | U/M         |           | UNIT PRICE   | AMOUNT         |
|-----------------|-------------------------------------|------------|------|----|-------------------------|-------------|-----------|-------------|-----------|--------------|----------------|
|                 |                                     | LOC        | ACCT | DF |                         |             |           |             |           |              |                |
| <u>000-117</u>  |                                     | <u>1</u>   |      |    | <u>MILEAGE</u>          | <u>126</u>  | <u>mi</u> | <u>11.5</u> |           |              | <u>346.50</u>  |
| <u>001-016</u>  |                                     | <u>1</u>   |      |    | <u>Pump Charge</u>      | <u>1186</u> | <u>ft</u> | <u>6</u>    | <u>hr</u> |              | <u>1,145.-</u> |
| <u>030-018</u>  |                                     | <u>1</u>   |      |    | <u>5-w Plug</u>         | <u>1</u>    | <u>sq</u> | <u>85</u>   | <u>in</u> |              | <u>130.-</u>   |
| <u>24A</u>      | <u>815. 19508</u>                   | <u>1</u>   |      |    | <u>insert float 204</u> | <u>1</u>    | <u>ft</u> | <u>85</u>   | <u>in</u> |              | <u>171.-</u>   |
| <u>27</u>       | <u>815. 19415</u>                   | <u>1</u>   |      |    | <u>fill-up assy.</u>    | <u>1</u>    | <u>sq</u> |             |           |              | <u>N/C</u>     |
| <u>40</u>       | <u>807. 93059</u>                   | <u>1</u>   |      |    | <u>Grnt.</u>            | <u>3</u>    | <u>sq</u> |             |           | <u>22.00</u> | <u>216.-</u>   |
| <u>350</u>      | <u>890. 10802</u>                   | <u>1</u>   |      |    | <u>Weld-A</u>           | <u>1</u>    | <u>lb</u> | <u>1</u>    | <u>ft</u> |              | <u>14.50</u>   |

ORIGINAL

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 7 9 1994  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: **X**

DATE SIGNED: 5-16-94 TIME SIGNED: 00:30

A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

|  |                 |   |  |  |                                  |          |
|--|-----------------|---|--|--|----------------------------------|----------|
| SUB SURFACE SAFETY VALVE WAS:<br><input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN | <b>SURVEY</b>   | AGREE   | UN-DECIDED   | DIS-AGREE  | <b>PAGE TOTAL</b>                | 2,023.00 |
| TYPE LOCK  | DEPTH           | OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |  |  |                                  |          |
| BEAN SIZE  | SPACERS         | WE UNDERSTOOD AND MET YOUR NEEDS?   |  |  | <b>FROM CONTINUATION PAGE(S)</b> | 7,825.71 |
| TYPE OF EQUALIZING SUB.  | CASING PRESSURE | OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |  |  |                                  |          |
| TUBING SIZE  | TUBING PRESSURE | WELL DEPTH  | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  | <b>SUB-TOTAL</b>                 | 9848.71  |
| TREE CONNECTION  | TYPE VALVE      | ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |  |  |                                  |          |
|  |                 | <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |  | <b>APPLICABLE TAXES WILL BE ADDED ON INVOICE</b> |                                  |          |

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|   |  |                               |              |                                |
|---|--|-------------------------------|--------------|--------------------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) | HALLIBURTON OPERATOR/ENGINEER | EMP #        | HALLIBURTON APPROVAL           |
|   | <b>X</b>                                 | <u>Tim Bohannon</u>           | <u>87748</u> | <u>w/42.5%</u><br><u>disc.</u> |

5663.01

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E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

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