

10/31/90
RELEASED

ORIGINAL

S
SIDE ONE

NOV 14 1989

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20,876-0000

County Finney FROM CONFIDENTIAL

C NW SW Sec. 27 Twp. 24S Rge. 34 X East West

1980 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

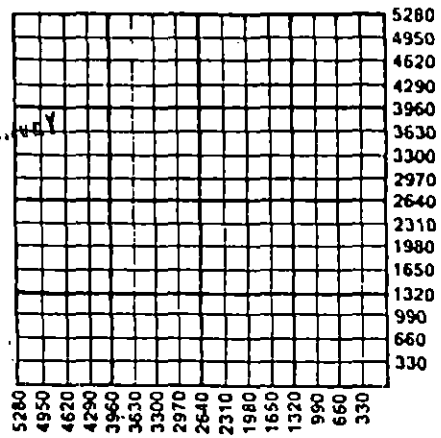
Lease Name Brown "C" Well # 1-27

Field Name Brown Bee

Producing Formation _____

Elevation: Ground 2960' KB 2970'

Total Depth 5050' PBSD _____



Amount of Surface Pipe Set and Cemented at 1907 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

Wichita, Kansas 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

9-18-89 9-29-89 9-29-89

Spud Date Date Reached TD Completion Date

KANSAS WICHITA BRANCH

OCT 04 1989

ACT I
DE A

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John R. McCoy

Title President Date 9-29-89

Subscribed and sworn to before me this 2nd day of October, 19 89.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

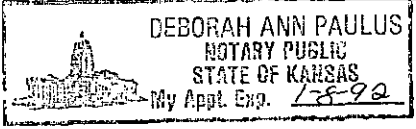
Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Form ACO-1 (7-89)



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SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Brown "C" Well # 1-27
 Sec. 27 Twp. 24S Rge. 34 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all ~~fluid~~ tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

JUN 14 1951

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DST #1 4431-4485' (Pawnee)
 Open 30", S.I. 60", Open 60", S.I. 90"
 Weak blow building to 6" in bucket on 1st open.
 Weak blow building to 7" in bucket on 2nd open.
 Recovered 50' of mud,
 90' of mud cut salt water,
 270' of salt water.
 ISIP 1257# FSIP 1267# FP 72-103# 155-207#

Formation Description **CONFIDENTIAL**

Log Sample

Name	Top	Bottom
Winfield	2531 (+ 439)	
Council Grove	2748 (+ 222)	
Wabaunsee	3151 (- 181)	
Heebner	3785 (- 815)	
Lansing	3830 (- 860)	
Marmaton	4355 (-1385)	
Pawnee	4432 (-1462)	
Cherokee	4489 (-1519)	
Atoka	4671 (-1701)	
Morrow Shale	4727 (-1757)	
St. Genevieve	4855 (-1885)	
St. Louis	4880 (-1910)	
LTD	5045 (-2075)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1907'	Light Prem+	500 125	1/2# F10 2%CC 1/4# F10 2%CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
PLUG AND ABANDONED					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____