Starting Date: 3 5 85	CARD MUST BE TYP	PED	NOTICE OF INTE	Kansas NTION TO DRILL CARD MUST BE SIGNED reverse side)	
Name MicCoy Petroleum Corporation Address S00 Heritage Park Place 4925 Ft North from Southeast Corner of Section City/State/Zip Witchita Kansas 4900 Ft West from Southeast Corner of Section Contact Person Roger McCoy (Note: Locate well on Section Plat on reverse side) Phone 316-265-9697 Nearest lease or unit boundary line 280 feet. CONTRACTOR: License # 5658 County Kingman County	Starting Date:	month da		API Number 15- 095-21,520-0000 NW DE EAST	
City/State/Zip Wichita, Kansas Contact Person Roger McCoy Phone 316-265-9697 Nearest lease or unit boundary line Sweetman. Dr.illingm, Inc. City/State Wichita, Kansas. 6.7202 Well Drilled For: Well Class: Type Equipment: Municipal well within 330 feet: OWWO Swd Minfield KMind Rotary Gas Inj Pool Ext. Air Rotary OWWO Caxpl Wildeat Cable If OWWO: old weil Info as follows: Operator Well Name Comp Date Comp	Name McC	oy Petroleum		(rocation)	
Phone 316-265-9697 Nearest lease or unit boundary line 380 feef. CONTRACTOR: License # 5658 County Kingman Name Sweetman Drillingm, Inc. Lease Name Simon "C" Well # 1 City/State Wichita, Kansas. 6.7202. Domestic well within 30 feet: yes no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes no Municipal well well well well well well well we	City/State/Zip Wic	hita, Kansas			
City/State Wichita Kansas 6.7202 Domestic well within 330 feet : yes in no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no Municipal well within one mile : yes in no municipal well within one mile : yes in no municipal well within one mile : yes in no municipal well within one mile : yes in no municipal well within one mile : yes in no municipal well within one mile : yes in no municipal well within one mile : yes in no municipal well within one mile : yes in no municipal well within one mile : yes in no municipal well within one mile : yes in no within one mile : yes in	Phone 316-265-9697			Nearest lease or unit boundary line 380 feet.	
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: □ yes ☒ no ☐ Oil □ Swd ☐ Infield ☐ XMud Rotary ☐ Gas □ Inj □ Pool Ext. □ Air Rotary Depth to Bottom of fresh water 200 feet ☐ OWWO □ Expl □ Wildeat □ Cable Lowest usable water formation Permitan Harper. Siltstone If OWWO: oldweil info as follows: Depth to Bottom of usable water 200 feet ☐ Operator Surface pipe by Alternate: 1 ☒ 2 □ ☐ Well Name Surface pipe to be set 250 feet ☐ Comp Date Old Total Depth Conductor pipe if any required NONE feet ☐ Projected Total Depth A200 feet ☐ Ground surface elevation 1447 feet MSL ☐ Projected Formation at TD Mississippian This Authorization Expires 9-4-85 ☐ Approved By 3-4-85 ☐ Approved By 3-4-85 ☐ Approved By 3-4-85 ☐ Approved By 3-4-85 ☐ Contify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.					
Oil Swd Infield XMud Rotary Gas Inj Pool Ext. Air Rotary Depth to Bottom of fresh water 200 feet Lowest usable water formation Permian Harper Siltstone If OWWO: old weitinfo as follows: Operator Surface pipe by Alternate: 1 1 2 Well Name Surface pipe to be set 250 feet Comp Date Old Total Depth Surface pipe if any required None feet Projected Total Depth 4200 feet Projected Formation at TD Mississippian feet Expected Producing Formations Mississippian Approved By 3-4-85 Locatify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.	· ·			_ •	
□ OWWO □ Expl □ Wildeat □ Cable Lowest usable water formation Permian . Harper. Siltstone If OWWO: old weit info as follows: Operator Well Name Comp Date Old Total Depth Projected Total Depth Projected Formation at TD Mississippian Expected Producing Formations . Mississippian Expected Producing Formations . Mississippian Expected Producing Formations . Mississippian Combined By Lowest usable water formation Permian . Harper. Siltstone Depth to Bottom of usable water 200 . feet Surface pipe by Alternate: 1 ★ 2 □ Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85	Xn OU □ Swd	ΓX Infield	□XMud Rotary		
□ OWWO □ Expl □ Wildeat □ Cable Lowest usable water formation Permian . Harper. Siltstone If OWWO: old weit info as follows: Operator Well Name Comp Date Old Total Depth Projected Total Depth Projected Formation at TD Mississippian Expected Producing Formations . Mississippian Expected Producing Formations . Mississippian Expected Producing Formations . Mississippian Combined By Lowest usable water formation Permian . Harper. Siltstone Depth to Bottom of usable water 200 . feet Surface pipe by Alternate: 1 ★ 2 □ Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85 Approved By Conductor pipe if any required . none . feet Ground surface elevation . 1.447 . feet MSL This Authorization Expires . 9-4-85	□ Gas □ Inj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water200 feet	
If OWWO: old weil info as follows: Depth to Bottom of usable water 200. feet Operator Surface pipe by Alternate: 1 ☒ 2 ☐ Well Name Surface pipe to be set 250. Comp Date Old Total Depth Conductor pipe if any required NONE feet Projected Total Depth 4200. feet Ground surface elevation 1.447. feet MSL Projected Formation at TD Mississippian This Authorization Expires 9-4-85 7-85 Expected Producing Formations Mississippian Approved By 3-4-85 3-4-85 Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. N.C.C. specifications.	OWWO Expl	☐ Wildcat	Cable		
Well Name Comp Date Old Total Depth Projected Total Depth Projected Formation at TD Mississippian Expected Producing Formations Mississippian Expected Producing Formations Mississippian Expected Producing Formations Mississippian Approved By Teertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.	If OWWO: old weil info as follows:				
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Projected Formation at TD MISSISSIPPIAN This Authorization Expires	Comp Date Old Total Depth			Conductor pipe if any required NONE feet	
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.	Projected Total Depth44UU			Ground surface elevation .1.44	
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				This Authorization Expires	
	• •				
Date 344-85 Signature of Operator or Agent Form C-1 4/84					

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Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

3-4-85

Important procedures to follow:

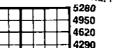
A Regular Section of Land

5280 4950 4620 3860 3300 3300 2970 2970 2970 1320 990 990 990

MAR O 4 1005 Notify District office before setting surface casing.

1 Mile = 5,280 Ft.

CONSERVATION DIVISION DIVISION



3960

3630 3300

2970

2640 2310

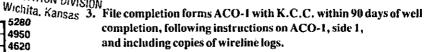
1980

1650 1320

990 660

330





- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238